

ILLINOIS COMMERCE COMMISSION

Public Notice of Winning Bidders and Average Prices

Concerning the Illinois Power Agency's May 5, 2011 Procurement of Energy Products for the Ameren Illinois Utilities

Notice Issued: May 9, 2011

On May 5, 2011, Levitan & Associates, Inc. ("Levitan") -- the Procurement Administrator retained by the Illinois Power Agency ("IPA") for the 2011 procurements for the Ameren Illinois Company -- received bids for various energy products pursuant to the IPA's Procurement Plan approved by the Illinois Commerce Commission ("Commission") in Docket No. 10-0563. On May 9, 2011, the Commission voted to approve the bids recommended for approval by the Procurement Administrator. Section 16-111.5(h) of the Public Utilities Act provides that "[t]he names of the successful bidders and the load weighted average of the winning bid prices for each contract type and for each contract term shall be made available to the public at the time of Commission approval of a procurement event." 220 ILCS 5/16-111.5(h).

The names of the successful bidders for the above-described procurement event are as follows:

Winning Bidders

Ameren Energy Marketing Company
American Electric Power Service Corporation as Agent for Appalachian Power Company, Indiana Michigan Power Company, Kentucky Power Company and Ohio Power Company
Cargill Power Markets, LLC
Constellation Energy Commodities Group, Inc.
DTE Energy Trading, Inc.
Dynegy Power Marketing, Inc
Exelon Generation Company
J.P. Morgan Ventures Energy Corporation
Macquarie Energy LLC
Union Electric Company d/b/a Ameren Missouri

The weighted average of the winning bid prices in dollars per MegaWatt-Hour ("\$/MWH"), the number of 50 MegaWatt ("MW") winning bids, and the number of MWHs to be supplied by the winning bidders, for each contract type and for each contract term for the above-described May 5, 2011 procurement event are shown in the three tables, below.

Average Prices of Winning Bids (\$/MWH)

Term	2011-12 Plan Year		2012-13 Plan Year		2013-14 Plan Year	
Type	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak
Jun	\$39.68	\$23.93	\$41.07	\$22.41	\$42.44	\$23.27
Jul	\$44.56	\$26.05	\$46.55	\$26.33		
Aug		\$26.39	\$46.72		\$49.28	
Sep	\$36.62	\$22.26	\$35.90	\$22.91	\$37.90	\$25.01
Oct					\$36.40	
Nov	\$35.46		\$34.79	\$24.44	\$36.66	
Dec	\$36.60	\$24.73	\$36.70	\$26.14	\$38.24	\$28.41
Jan	\$39.95		\$42.30		\$45.69	\$33.33
Feb	\$41.48		\$44.20			
Mar		\$25.89	\$39.43	\$28.78	\$41.59	\$28.46
Apr			\$40.31	\$27.58		
May	\$36.94		\$39.67	\$25.42	\$40.05	
Jul/Aug	\$44.54		\$46.53	\$25.35	\$48.85	\$28.34
Oct-Dec	\$34.94					\$26.38
Jan/Feb	\$40.76	\$29.64	\$43.07	\$31.49	\$46.45	\$32.78
Mar/Apr	\$37.60		\$39.77	\$26.65		
Jun-May	\$38.31	\$25.87	\$40.03		\$42.26	\$26.27

Number of 50 MW Winning Bids

Term	2011-12 Plan Year		2012-13 Plan Year		2013-14 Plan Year	
Type	On-Peak	Off-Peak	On-Peak	Product Type	On-Peak	Off-Peak
Jun	6	3	8	3	5	2
Jul	1	1	4	1		
Aug		2	5		1	
Sep	6	2	5	4	3	3
Oct					1	
Nov	1		2	1	1	
Dec	1	2	6	6	4	3
Jan	1		5		1	1
Feb	1		4			
Mar		1	3	5	2	2
Apr			2	4		
May	4		9	9	1	
Jul/Aug	5		9	8	7	5
Oct-Dec	4					1
Jan/Feb	6	2	8	5	4	4
Mar/Apr	5		6	5		
Jun-May	4	7	2		10	9

Number of MWHs to be Supplied

Term	2011-12 Plan Year		2012-13 Plan Year		2013-14 Plan Year		Total
	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	
Jun	105,600	55,200	134,400	57,600	80,000	40,000	472,800
Jul	16,000	21,200	67,200	20,400	0	0	124,800
Aug	0	37,600	92,000	0	17,600	0	147,200
Sep	100,800	38,400	76,000	83,200	48,000	60,000	406,400
Oct	0	0	0	0	18,400	0	18,400
Nov	16,800	0	33,600	19,200	16,000	0	85,600
Dec	16,800	40,800	96,000	127,200	67,200	61,200	409,200
Jan	16,800	0	88,000	0	17,600	19,600	142,000
Feb	16,800	0	64,000	0	0	0	80,800
Mar	0	19,600	50,400	102,000	33,600	40,800	246,400
Apr	0	0	35,200	73,600	0	0	108,800
May	70,400	0	158,400	176,400	16,800	0	422,000
Jul/Aug	172,000	0	316,800	313,600	246,400	196,000	1,244,800
Oct-Dec	201,600	0	0	0	0	59,200	260,800
Jan/Feb	201,600	76,800	268,800	186,000	134,400	148,800	1,016,400
Mar/Apr	172,000	0	206,400	194,000	0	0	572,400
Jun-May	819,200	1,640,800	408,000	0	2,032,000	2,113,200	7,013,200
Total	1,926,400	1,930,400	2,095,200	1,353,200	2,728,000	2,738,800	12,772,000

Notes:

Jul/Aug, Jan/Feb, and Mar/Apr are 2-month products.

Oct-Dec is a 3-month product.

Jun-May is a 12-month product.

Each "Term" consists of a 12-month period beginning June 1.

"Type" is either "on-peak" hours or "off-peak" hours.

For all products, the MISO "sink Location" and "Delivery Point Location" are both "AMIL.BGS6" (or any successor thereto); and the "Settlement Market" is "Day Ahead."