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E.1 Total Delivery Service Area Load

Table E-1 Ameren Illinois Delivery Service Area Load Forecast – Expected Case with Incremental Energy Efficiency

Contract Month	Projected Monthly MWh Forecasts (Metered Load + Losses)						
	DS1 MWh	DS2 MWh	DS3a MWh	DS3b MWh	DS4 MWh	DS5 MWh	Total MWh
Jun-16	42,522	1,107,886	520,881	-	-	-	21,259
Jul-16	42,552	1,348,289	561,995	-	-	-	20,994
Aug-16	42,583	1,253,056	569,807	-	-	-	22,285
Sep-16	42,614	892,996	528,536	-	-	-	24,745
Oct-16	42,644	780,089	497,495	-	-	-	26,730
Nov-16	42,675	854,643	429,057	-	-	-	29,816
Dec-16	42,705	1,229,107	512,849	-	-	-	32,768
Jan-17	42,736	1,256,946	493,432	-	-	-	35,191
Feb-17	42,767	1,035,821	431,196	-	-	-	30,798
Mar-17	42,795	1,018,631	475,894	-	-	-	27,640
Apr-17	42,826	759,773	431,272	-	-	-	25,870
May-17	42,856	772,763	471,324	-	-	-	22,906
Jun-17	42,887	1,110,919	523,541	-	-	-	21,206
Jul-17	42,917	1,351,981	563,889	-	-	-	20,942
Aug-17	42,948	1,256,493	571,787	-	-	-	22,233
Sep-17	42,979	895,437	531,588	-	-	-	24,693
Oct-17	43,009	782,224	501,246	-	-	-	26,680
Nov-17	43,040	856,982	432,244	-	-	-	29,766
Dec-17	43,070	1,232,471	516,076	-	-	-	32,719
Jan-18	43,101	1,262,657	496,262	-	-	-	35,143
Feb-18	43,132	1,040,530	433,775	-	-	-	30,750
Mar-18	43,160	1,023,260	479,223	-	-	-	27,593
Apr-18	43,191	763,228	434,564	-	-	-	25,823
May-18	43,221	776,279	474,668	-	-	-	22,860
Jun-18	43,252	1,116,103	526,112	-	-	-	21,161
Jul-18	43,282	1,358,151	565,760	-	-	-	20,897
Aug-18	43,313	1,262,318	573,767	-	-	-	22,189
Sep-18	43,344	899,508	534,628	-	-	-	24,650
Oct-18	43,374	785,784	504,970	-	-	-	26,637
Nov-18	43,405	860,879	435,401	-	-	-	29,724
Dec-18	43,435	1,238,068	519,304	-	-	-	32,677
Jan-19	43,466	1,265,805	498,981	-	-	-	35,101
Feb-19	43,497	1,043,124	436,278	-	-	-	30,709
Mar-19	43,525	1,025,811	482,485	-	-	-	27,553
Apr-19	43,556	765,134	437,827	-	-	-	25,784
May-19	43,586	778,215	477,994	-	-	-	22,821
Jun-19	43,617	1,118,898	528,807	-	-	-	21,122
Jul-19	43,647	1,361,499	567,679	-	-	-	20,859
Aug-19	43,678	1,265,379	575,799	-	-	-	22,152
Sep-19	43,709	901,750	537,679	-	-	-	24,613
Oct-19	43,739	787,744	508,675	-	-	-	26,600
Nov-19	43,770	863,027	438,538	-	-	-	29,688
Dec-19	43,800	1,241,153	522,490	-	-	-	32,642

Jan-20	43,831	1,270,577	502,011	-	-	-	35,066
Feb-20	43,862	1,047,033	438,903	-	-	-	30,674
Mar-20	43,891	1,029,678	485,868	-	-	-	27,518
Apr-20	43,922	768,020	441,270	-	-	-	25,750
May-20	43,952	781,151	481,571	-	-	-	22,787
Jun-20	43,983	1,123,332	531,788	-	-	-	21,089
Jul-20	44,013	1,366,520	570,211	-	-	-	20,826
Aug-20	44,044	1,270,130	578,424	-	-	-	22,120
Sep-20	44,075	905,150	541,113	-	-	-	24,581
Oct-20	44,105	790,718	512,598	-	-	-	26,569
Nov-20	44,136	866,284	441,850	-	-	-	29,657
Dec-20	44,166	1,245,834	525,937	-	-	-	32,611
Jan-21	44,197	1,271,124	505,167	-	-	-	35,036
Feb-21	44,228	1,047,507	441,891	-	-	-	30,645
Mar-21	44,256	1,030,119	488,831	-	-	-	27,489
Apr-21	44,287	768,351	444,701	-	-	-	25,721
May-21	44,317	781,486	485,159	-	-	-	22,759

Table E-2 Ameren Illinois Delivery Service Area Load Forecast – Expected Case (No Incremental Energy Efficiency)

Contract Month	Projected Monthly MWh Forecasts (Metered Load + Losses)						
	DS1 MWh	DS2 MWh	DS3a MWh	DS3b MWh	DS4 MWh	DS5 MWh	Total MWh
Jun-16	1,108,626	524,942	-	-	-	21,259	1,654,828
Jul-16	1,349,054	566,191	-	-	-	20,994	1,936,239
Aug-16	1,253,821	574,003	-	-	-	22,285	1,850,109
Sep-16	893,736	532,597	-	-	-	24,745	1,451,078
Oct-16	780,854	501,691	-	-	-	26,730	1,309,276
Nov-16	855,383	433,118	-	-	-	29,816	1,318,317
Dec-16	1,229,872	517,046	-	-	-	32,768	1,779,686
Jan-17	1,257,711	497,628	-	-	-	35,191	1,790,530
Feb-17	1,036,512	434,986	-	-	-	30,798	1,502,295
Mar-17	1,019,396	480,090	-	-	-	27,640	1,527,126
Apr-17	760,513	435,333	-	-	-	25,870	1,221,715
May-17	773,528	475,520	-	-	-	22,906	1,271,954
Jun-17	1,111,659	527,602	-	-	-	21,206	1,660,467
Jul-17	1,352,746	568,086	-	-	-	20,942	1,941,773
Aug-17	1,257,258	575,983	-	-	-	22,233	1,855,474
Sep-17	896,178	535,649	-	-	-	24,693	1,456,520
Oct-17	782,989	505,442	-	-	-	26,680	1,315,111
Nov-17	857,722	436,304	-	-	-	29,766	1,323,793
Dec-17	1,233,236	520,273	-	-	-	32,719	1,786,227
Jan-18	1,263,422	500,458	-	-	-	35,143	1,799,023
Feb-18	1,041,221	437,565	-	-	-	30,750	1,509,536
Mar-18	1,024,025	483,420	-	-	-	27,593	1,535,037
Apr-18	763,969	438,625	-	-	-	25,823	1,228,417
May-18	777,044	478,864	-	-	-	22,860	1,278,768
Jun-18	1,116,843	530,173	-	-	-	21,161	1,668,178

Jul-18	1,358,916	569,956	-	-	-	20,897	1,949,770
Aug-18	1,263,083	577,963	-	-	-	22,189	1,863,236
Sep-18	900,248	538,688	-	-	-	24,650	1,463,587
Oct-18	786,549	509,166	-	-	-	26,637	1,322,352
Nov-18	861,619	439,462	-	-	-	29,724	1,330,804
Dec-18	1,238,833	523,500	-	-	-	32,677	1,795,010
Jan-19	1,266,570	503,177	-	-	-	35,101	1,804,849
Feb-19	1,043,815	440,069	-	-	-	30,709	1,514,592
Mar-19	1,026,576	486,682	-	-	-	27,553	1,540,810
Apr-19	765,874	441,888	-	-	-	25,784	1,233,545
May-19	778,980	482,190	-	-	-	22,821	1,283,991
Jun-19	1,119,638	532,868	-	-	-	21,122	1,673,628
Jul-19	1,362,264	571,875	-	-	-	20,859	1,954,998
Aug-19	1,266,144	579,996	-	-	-	22,152	1,868,291
Sep-19	902,490	541,740	-	-	-	24,613	1,468,843
Oct-19	788,509	512,871	-	-	-	26,600	1,327,980
Nov-19	863,768	442,598	-	-	-	29,688	1,336,054
Dec-19	1,241,918	526,686	-	-	-	32,642	1,801,245
Jan-20	1,271,342	506,207	-	-	-	35,066	1,812,616
Feb-20	1,047,749	442,829	-	-	-	30,674	1,521,251
Mar-20	1,030,443	490,065	-	-	-	27,518	1,548,026
Apr-20	768,760	445,331	-	-	-	25,750	1,239,841
May-20	781,916	485,767	-	-	-	22,787	1,290,471
Jun-20	1,124,072	535,849	-	-	-	21,089	1,681,011
Jul-20	1,367,285	574,407	-	-	-	20,826	1,962,519
Aug-20	1,270,895	582,620	-	-	-	22,120	1,875,634
Sep-20	905,890	545,174	-	-	-	24,581	1,475,646
Oct-20	791,483	516,794	-	-	-	26,569	1,334,846
Nov-20	867,024	445,911	-	-	-	29,657	1,342,592
Dec-20	1,246,599	530,133	-	-	-	32,611	1,809,343
Jan-21	1,271,889	509,364	-	-	-	35,036	1,816,288
Feb-21	1,048,198	445,681	-	-	-	30,645	1,524,524
Mar-21	1,030,884	493,028	-	-	-	27,489	1,551,401
Apr-21	769,091	448,762	-	-	-	25,721	1,243,574
May-21	782,251	489,356	-	-	-	22,759	1,294,365

Table E-3 Ameren Illinois Delivery Service Area Load Forecast – High Case

Contract Month	Projected Monthly MWh Forecasts (Metered Load + Losses)						
	DS1 MWh	DS2 MWh	DS3a MWh	DS3b MWh	DS4 MWh	DS5 MWh	Total MWh
Jun-16	1,196,921	586,192	-	-	-	22,953	1,806,066
Jul-16	1,456,497	632,254	-	-	-	22,666	2,111,417
Aug-16	1,353,679	640,978	-	-	-	24,060	2,018,717
Sep-16	964,916	594,740	-	-	-	26,715	1,586,372
Oct-16	843,044	560,229	-	-	-	28,859	1,432,132
Nov-16	923,509	483,654	-	-	-	32,191	1,439,353
Dec-16	1,327,823	577,375	-	-	-	35,378	1,940,576
Jan-17	1,357,879	555,691	-	-	-	37,994	1,951,564

Feb-17	1,119,063	485,740	-	-	-	33,250	1,638,053
Mar-17	1,100,583	536,108	-	-	-	29,841	1,666,532
Apr-17	821,083	486,127	-	-	-	27,930	1,335,140
May-17	835,134	531,004	-	-	-	24,730	1,390,869
Jun-17	1,200,195	589,163	-	-	-	22,895	1,812,253
Jul-17	1,460,483	634,370	-	-	-	22,610	2,117,463
Aug-17	1,357,390	643,189	-	-	-	24,004	2,024,583
Sep-17	967,552	598,149	-	-	-	26,660	1,592,361
Oct-17	845,349	564,417	-	-	-	28,804	1,438,570
Nov-17	926,034	487,213	-	-	-	32,137	1,445,383
Dec-17	1,331,454	580,978	-	-	-	35,325	1,947,757
Jan-18	1,364,045	558,852	-	-	-	37,941	1,960,838
Feb-18	1,124,147	488,620	-	-	-	33,199	1,645,966
Mar-18	1,105,581	539,825	-	-	-	29,790	1,675,197
Apr-18	824,814	489,804	-	-	-	27,880	1,342,498
May-18	838,930	534,738	-	-	-	24,681	1,398,349
Jun-18	1,205,792	592,034	-	-	-	22,846	1,820,673
Jul-18	1,467,145	636,459	-	-	-	22,561	2,126,165
Aug-18	1,363,679	645,400	-	-	-	23,956	2,033,035
Sep-18	971,947	601,543	-	-	-	26,613	1,600,103
Oct-18	849,192	568,576	-	-	-	28,758	1,446,526
Nov-18	930,241	490,738	-	-	-	32,091	1,453,070
Dec-18	1,337,497	584,583	-	-	-	35,280	1,957,360
Jan-19	1,367,444	561,888	-	-	-	37,897	1,967,229
Feb-19	1,126,947	491,416	-	-	-	33,155	1,651,518
Mar-19	1,108,335	543,468	-	-	-	29,747	1,681,550
Apr-19	826,871	493,447	-	-	-	27,837	1,348,155
May-19	841,020	538,452	-	-	-	24,638	1,404,111
Jun-19	1,208,810	595,043	-	-	-	22,805	1,826,657
Jul-19	1,470,759	638,602	-	-	-	22,520	2,131,881
Aug-19	1,366,983	647,670	-	-	-	23,916	2,038,569
Sep-19	974,367	604,951	-	-	-	26,573	1,605,891
Oct-19	851,308	572,713	-	-	-	28,718	1,452,740
Nov-19	932,561	494,241	-	-	-	32,052	1,458,854
Dec-19	1,340,828	588,140	-	-	-	35,241	1,964,209
Jan-20	1,372,596	565,272	-	-	-	37,859	1,975,726
Feb-20	1,131,194	494,498	-	-	-	33,117	1,658,810
Mar-20	1,112,510	547,245	-	-	-	29,710	1,689,466
Apr-20	829,987	497,293	-	-	-	27,801	1,355,080
May-20	844,190	542,447	-	-	-	24,602	1,411,239
Jun-20	1,213,597	598,372	-	-	-	22,769	1,834,738
Jul-20	1,476,180	641,429	-	-	-	22,485	2,140,094
Aug-20	1,372,113	650,600	-	-	-	23,881	2,046,594
Sep-20	978,038	608,785	-	-	-	26,539	1,613,362
Oct-20	854,519	577,094	-	-	-	28,685	1,460,298
Nov-20	936,077	497,940	-	-	-	32,019	1,466,036
Dec-20	1,345,882	591,989	-	-	-	35,209	1,973,079
Jan-21	1,373,186	568,796	-	-	-	37,827	1,979,809
Feb-21	1,131,680	497,683	-	-	-	33,085	1,662,449
Mar-21	1,112,987	550,554	-	-	-	29,679	1,693,219

Apr-21	830,344	501,123	-	-	-	27,770	1,359,237
May-21	844,552	546,454	-	-	-	24,572	1,415,577

Table E-4 Ameren Illinois Delivery Service Area Load Forecast – Low Case

Contract Month	Projected Monthly MWh Forecasts (Metered Load + Losses)						
	DS1 MWh	DS2 MWh	DS3a MWh	DS3b MWh	DS4 MWh	DS5 MWh	Total MWh
Jun-16	1,020,332	463,692	-	-	-	19,566	1,503,590
Jul-16	1,241,611	500,128	-	-	-	19,322	1,761,061
Aug-16	1,153,963	507,028	-	-	-	20,510	1,681,501
Sep-16	822,557	470,453	-	-	-	22,774	1,315,783
Oct-16	718,665	443,154	-	-	-	24,601	1,186,420
Nov-16	787,258	382,581	-	-	-	27,441	1,197,281
Dec-16	1,131,921	456,717	-	-	-	30,159	1,618,797
Jan-17	1,157,543	439,565	-	-	-	32,388	1,629,496
Feb-17	953,961	384,231	-	-	-	28,345	1,366,537
Mar-17	938,208	424,073	-	-	-	25,439	1,387,720
Apr-17	699,943	384,538	-	-	-	23,810	1,108,291
May-17	711,922	420,036	-	-	-	21,082	1,153,040
Jun-17	1,023,123	466,041	-	-	-	19,517	1,508,682
Jul-17	1,245,009	501,801	-	-	-	19,274	1,766,084
Aug-17	1,157,126	508,777	-	-	-	20,463	1,686,366
Sep-17	824,803	473,149	-	-	-	22,727	1,320,679
Oct-17	720,629	446,467	-	-	-	24,555	1,191,651
Nov-17	789,411	385,396	-	-	-	27,396	1,202,202
Dec-17	1,135,017	459,567	-	-	-	30,113	1,624,697
Jan-18	1,162,800	442,064	-	-	-	32,344	1,637,208
Feb-18	958,295	386,510	-	-	-	28,301	1,373,105
Mar-18	942,469	427,014	-	-	-	25,395	1,394,878
Apr-18	703,124	387,446	-	-	-	23,767	1,114,337
May-18	715,158	422,990	-	-	-	21,039	1,159,188
Jun-18	1,027,895	468,312	-	-	-	19,476	1,515,683
Jul-18	1,250,688	503,454	-	-	-	19,233	1,773,375
Aug-18	1,162,487	510,527	-	-	-	20,422	1,693,436
Sep-18	828,550	475,834	-	-	-	22,687	1,327,071
Oct-18	723,906	449,757	-	-	-	24,515	1,198,178
Nov-18	792,997	388,185	-	-	-	27,356	1,208,539
Dec-18	1,140,168	462,418	-	-	-	30,075	1,632,661
Jan-19	1,165,697	444,466	-	-	-	32,306	1,642,469
Feb-19	960,682	388,721	-	-	-	28,263	1,377,666
Mar-19	944,816	429,896	-	-	-	25,358	1,400,070
Apr-19	704,878	390,328	-	-	-	23,730	1,118,936
May-19	716,939	425,928	-	-	-	21,003	1,163,871
Jun-19	1,030,467	470,693	-	-	-	19,440	1,520,600
Jul-19	1,253,769	505,149	-	-	-	19,198	1,778,115
Aug-19	1,165,304	512,322	-	-	-	20,387	1,698,013
Sep-19	830,613	478,530	-	-	-	22,652	1,331,796
Oct-19	725,710	453,029	-	-	-	24,481	1,203,220
Nov-19	794,974	390,956	-	-	-	27,323	1,213,254
Dec-19	1,143,008	465,232	-	-	-	30,042	1,638,281
Jan-20	1,170,089	447,143	-	-	-	32,273	1,649,505
Feb-20	964,303	391,159	-	-	-	28,231	1,383,693

Mar-20	948,375	432,884	-	-	-	25,327	1,406,586
Apr-20	707,534	393,370	-	-	-	23,699	1,124,603
May-20	719,642	429,088	-	-	-	20,973	1,169,702
Jun-20	1,034,548	473,326	-	-	-	19,410	1,527,283
Jul-20	1,258,391	507,385	-	-	-	19,168	1,784,943
Aug-20	1,169,677	514,640	-	-	-	20,358	1,704,674
Sep-20	833,743	481,563	-	-	-	22,623	1,337,929
Oct-20	728,447	456,495	-	-	-	24,453	1,209,394
Nov-20	797,972	393,882	-	-	-	27,295	1,219,149
Dec-20	1,147,316	468,277	-	-	-	30,014	1,645,607
Jan-21	1,170,592	449,931	-	-	-	32,246	1,652,768
Feb-21	964,717	393,679	-	-	-	28,204	1,386,600
Mar-21	948,781	435,501	-	-	-	25,300	1,409,582
Apr-21	707,838	396,400	-	-	-	23,673	1,127,911
May-21	719,950	432,257	-	-	-	20,946	1,173,154

E.2 Ameren Illinois Bundled Service Load Forecast

Table E-5 Ameren Illinois Bundled Service Load Forecast – Expected Case with Incremental Energy Efficiency

Contract Month	Projected Monthly MWh Forecasts (Metered Load + Losses)								Net MWh
	DS1 MWh	DS2 MWh	DS3a MWh	DS3b MWh	DS4 MWh	DS5 MWh	QF MWh	Total MWh	
Jun-16	461,545	188,246	-	-	-	13,264	(10,080)	652,976	642,896
Jul-16	561,697	203,105	-	-	-	13,098	(10,416)	767,484	757,068
Aug-16	522,023	205,928	-	-	-	13,904	(10,416)	731,439	721,023
Sep-16	372,022	191,013	-	-	-	15,438	(10,080)	568,393	558,313
Oct-16	324,985	179,795	-	-	-	16,677	(10,416)	511,041	500,625
Nov-16	356,044	155,061	-	-	-	18,602	(10,080)	519,628	509,548
Dec-16	512,046	185,344	-	-	-	20,444	(10,416)	707,418	697,002
Jan-17	523,644	178,326	-	-	-	21,956	(10,416)	713,510	703,094
Feb-17	431,523	155,834	-	-	-	19,215	(9,408)	597,164	587,756
Mar-17	424,362	171,988	-	-	-	17,245	(10,416)	603,178	592,762
Apr-17	316,521	155,862	-	-	-	16,140	(10,080)	478,443	468,363
May-17	321,933	170,336	-	-	-	14,291	(10,416)	496,145	485,729
Jun-17	462,809	189,208	-	-	-	13,231	(10,080)	655,167	645,087
Jul-17	563,235	203,790	-	-	-	13,066	(10,416)	769,675	759,259
Aug-17	523,455	206,644	-	-	-	13,871	(10,416)	733,554	723,138
Sep-17	373,039	192,116	-	-	-	15,406	(10,080)	570,481	560,401
Oct-17	325,875	181,150	-	-	-	16,645	(10,416)	513,254	502,838
Nov-17	357,019	156,213	-	-	-	18,571	(10,080)	521,723	511,643
Dec-17	513,447	186,510	-	-	-	20,413	(10,416)	709,955	699,539
Jan-18	526,023	179,349	-	-	-	21,925	(10,416)	716,881	706,465
Feb-18	433,485	156,766	-	-	-	19,185	(9,408)	600,028	590,620
Mar-18	426,290	173,191	-	-	-	17,215	(10,416)	606,281	595,865
Apr-18	317,961	157,052	-	-	-	16,111	(10,080)	481,044	470,964
May-18	323,398	171,545	-	-	-	14,262	(10,416)	498,789	488,373
Jun-18	464,969	190,137	-	-	-	13,202	(10,080)	658,228	648,148
Jul-18	565,806	204,466	-	-	-	13,038	(10,416)	772,893	762,477
Aug-18	525,882	207,359	-	-	-	13,844	(10,416)	736,669	726,253

Sep-18	374,735	193,214	-	-	-	15,379	(10,080)	573,249	563,169
Oct-18	327,358	182,496	-	-	-	16,619	(10,416)	516,056	505,640
Nov-18	358,642	157,354	-	-	-	18,545	(10,080)	524,461	514,381
Dec-18	515,779	187,677	-	-	-	20,387	(10,416)	713,427	703,011
Jan-19	527,334	180,332	-	-	-	21,900	(10,416)	719,150	708,734
Feb-19	434,565	157,671	-	-	-	19,159	(9,408)	601,988	592,580
Mar-19	427,353	174,370	-	-	-	17,190	(10,416)	608,497	598,081
Apr-19	318,755	158,231	-	-	-	16,086	(10,080)	482,992	472,912
May-19	324,204	172,747	-	-	-	14,238	(10,416)	500,773	490,357
Jun-19	466,133	191,111	-	-	-	13,178	(10,080)	660,342	650,262
Jul-19	567,200	205,159	-	-	-	13,014	(10,416)	774,958	764,542
Aug-19	527,157	208,094	-	-	-	13,820	(10,416)	738,655	728,239
Sep-19	375,669	194,317	-	-	-	15,356	(10,080)	575,262	565,182
Oct-19	328,174	183,835	-	-	-	16,596	(10,416)	518,189	507,773
Nov-19	359,537	158,487	-	-	-	18,522	(10,080)	526,467	516,387
Dec-19	517,064	188,828	-	-	-	20,365	(10,416)	715,841	705,425
Jan-20	529,322	181,427	-	-	-	21,878	(10,416)	722,211	711,795
Feb-20	436,194	158,620	-	-	-	19,138	(9,744)	604,207	594,463
Mar-20	428,964	175,593	-	-	-	17,169	(10,416)	611,309	600,893
Apr-20	319,957	159,475	-	-	-	16,065	(10,080)	485,418	475,338
May-20	325,427	174,040	-	-	-	14,217	(10,416)	503,268	492,852
Jun-20	467,980	192,188	-	-	-	13,158	(10,080)	663,246	653,166
Jul-20	569,292	206,074	-	-	-	12,994	(10,416)	777,944	767,528
Aug-20	529,136	209,042	-	-	-	13,800	(10,416)	741,563	731,147
Sep-20	377,086	195,558	-	-	-	15,336	(10,080)	577,900	567,820
Oct-20	329,413	185,253	-	-	-	16,576	(10,416)	520,826	510,410
Nov-20	360,894	159,685	-	-	-	18,503	(10,080)	529,001	518,921
Dec-20	519,014	190,074	-	-	-	20,346	(10,416)	719,018	708,602
Jan-21	529,550	182,567	-	-	-	21,859	(10,416)	723,561	713,145
Feb-21	453,104	165,791	-	-	-	19,703	(9,744)	628,854	619,110
Mar-21	422,528	176,135	-	-	-	17,132	(10,416)	605,379	594,963
Apr-21	319,053	159,714	-	-	-	15,963	(10,080)	484,651	474,571
May-21	316,516	170,774	-	-	-	13,718	(10,080)	490,928	480,848

Table E-6 Ameren Illinois Bundled Service Load Forecast – Expected Case (No Incremental Energy Efficiency)

Contract Month	Projected Monthly MWh Forecasts (Metered Load + Losses)								
	DS1 MWh	DS2 MWh	DS3a MWh	DS3b MWh	DS4 MWh	DS5 MWh	QF MWh	Total MWh	Net MWh
Jun-16	461,854	189,714	-	-	-	13,264	(10,080)	654,752	644,672
Jul-16	562,016	204,621	-	-	-	13,098	(10,416)	769,320	758,904
Aug-16	522,342	207,445	-	-	-	13,904	(10,416)	733,274	722,858
Sep-16	372,331	192,480	-	-	-	15,438	(10,080)	570,169	560,089
Oct-16	325,304	181,311	-	-	-	16,677	(10,416)	512,876	502,460
Nov-16	356,353	156,529	-	-	-	18,602	(10,080)	521,404	511,324
Dec-16	512,365	186,860	-	-	-	20,444	(10,416)	709,253	698,837
Jan-17	523,962	179,843	-	-	-	21,956	(10,416)	715,345	704,929
Feb-17	431,811	157,204	-	-	-	19,215	(9,408)	598,821	589,413
Mar-17	424,680	173,505	-	-	-	17,245	(10,416)	605,014	594,598

Apr-17	316,830	157,329	-	-	-	16,140	(10,080)	480,219	470,139
May-17	322,252	171,853	-	-	-	14,291	(10,416)	497,980	487,564
Jun-17	463,117	190,675	-	-	-	13,231	(10,080)	656,943	646,863
Jul-17	563,554	205,306	-	-	-	13,066	(10,416)	771,510	761,094
Aug-17	523,774	208,160	-	-	-	13,871	(10,416)	735,389	724,973
Sep-17	373,348	193,583	-	-	-	15,406	(10,080)	572,257	562,177
Oct-17	326,193	182,667	-	-	-	16,645	(10,416)	515,089	504,673
Nov-17	357,327	157,680	-	-	-	18,571	(10,080)	523,499	513,419
Dec-17	513,766	188,027	-	-	-	20,413	(10,416)	711,790	701,374
Jan-18	526,342	180,866	-	-	-	21,925	(10,416)	718,717	708,301
Feb-18	433,773	158,136	-	-	-	19,185	(9,408)	601,685	592,277
Mar-18	426,609	174,708	-	-	-	17,215	(10,416)	608,116	597,700
Apr-18	318,269	158,519	-	-	-	16,111	(10,080)	482,820	472,740
May-18	323,717	173,062	-	-	-	14,262	(10,416)	500,624	490,208
Jun-18	465,277	191,605	-	-	-	13,202	(10,080)	660,004	649,924
Jul-18	566,125	205,982	-	-	-	13,038	(10,416)	774,728	764,312
Aug-18	526,200	208,876	-	-	-	13,844	(10,416)	738,504	728,088
Sep-18	375,043	194,682	-	-	-	15,379	(10,080)	575,025	564,945
Oct-18	327,676	184,013	-	-	-	16,619	(10,416)	517,892	507,476
Nov-18	358,950	158,821	-	-	-	18,545	(10,080)	526,237	516,157
Dec-18	516,098	189,193	-	-	-	20,387	(10,416)	715,262	704,846
Jan-19	527,653	181,848	-	-	-	21,900	(10,416)	720,985	710,569
Feb-19	434,853	159,041	-	-	-	19,159	(9,408)	603,645	594,237
Mar-19	427,671	175,887	-	-	-	17,190	(10,416)	610,332	599,916
Apr-19	319,063	159,698	-	-	-	16,086	(10,080)	484,768	474,688
May-19	324,523	174,264	-	-	-	14,238	(10,416)	502,608	492,192
Jun-19	466,441	192,578	-	-	-	13,178	(10,080)	662,118	652,038
Jul-19	567,519	206,676	-	-	-	13,014	(10,416)	776,793	766,377
Aug-19	527,476	209,610	-	-	-	13,820	(10,416)	740,490	730,074
Sep-19	375,977	195,785	-	-	-	15,356	(10,080)	577,038	566,958
Oct-19	328,493	185,352	-	-	-	16,596	(10,416)	520,024	509,608
Nov-19	359,846	159,955	-	-	-	18,522	(10,080)	528,243	518,163
Dec-19	517,383	190,344	-	-	-	20,365	(10,416)	717,676	707,260
Jan-20	529,641	182,943	-	-	-	21,878	(10,416)	724,046	713,630
Feb-20	436,492	160,038	-	-	-	19,138	(9,744)	605,924	596,180
Mar-20	429,282	177,109	-	-	-	17,169	(10,416)	613,144	602,728
Apr-20	320,266	160,943	-	-	-	16,065	(10,080)	487,194	477,114
May-20	325,746	175,556	-	-	-	14,217	(10,416)	505,103	494,687
Jun-20	468,289	193,656	-	-	-	13,158	(10,080)	665,022	654,942
Jul-20	569,611	207,591	-	-	-	12,994	(10,416)	779,779	769,363
Aug-20	529,455	210,559	-	-	-	13,800	(10,416)	743,398	732,982
Sep-20	377,394	197,026	-	-	-	15,336	(10,080)	579,676	569,596
Oct-20	329,732	186,769	-	-	-	16,576	(10,416)	522,661	512,245
Nov-20	361,202	161,152	-	-	-	18,503	(10,080)	530,777	520,697
Dec-20	519,333	191,590	-	-	-	20,346	(10,416)	720,853	710,437
Jan-21	529,869	184,084	-	-	-	21,859	(10,416)	725,396	714,980
Feb-21	453,402	167,210	-	-	-	19,703	(9,744)	630,571	620,827
Mar-21	422,846	177,651	-	-	-	17,132	(10,416)	607,214	596,798
Apr-21	319,362	161,182	-	-	-	15,963	(10,080)	486,427	476,347
May-21	316,824	172,242	-	-	-	13,718	(10,080)	492,704	482,624

Table E-7 Ameren Illinois Bundled Service Load Forecast – High Case

Contract Month	Projected Monthly MWh Forecasts (Metered Load + Losses)								
	DS1 MWh	DS2 MWh	DS3a MWh	DS3b MWh	DS4 MWh	DS5 MWh	QF MWh	Total MWh	Net MWh
Jun-16	875,667	251,418	-	-	-	15,869	(10,080)	1,132,875	1,122,795
Jul-16	1,069,214	272,755	-	-	-	15,728	(10,416)	1,347,281	1,336,865
Aug-16	997,120	278,120	-	-	-	16,755	(10,416)	1,281,580	1,271,164
Sep-16	713,170	259,545	-	-	-	18,671	(10,080)	981,306	971,226
Oct-16	625,201	245,884	-	-	-	20,242	(10,416)	880,911	870,495
Nov-16	687,183	213,485	-	-	-	22,659	(10,080)	913,247	903,167
Dec-16	991,353	256,297	-	-	-	24,991	(10,416)	1,262,224	1,251,808
Jan-17	1,017,187	248,061	-	-	-	26,934	(10,416)	1,281,765	1,271,349
Feb-17	841,087	218,049	-	-	-	23,654	(9,408)	1,073,382	1,063,974
Mar-17	829,950	241,999	-	-	-	21,304	(10,416)	1,082,837	1,072,421
Apr-17	621,231	220,653	-	-	-	20,009	(10,080)	851,813	841,733
May-17	633,951	242,350	-	-	-	17,779	(10,416)	883,663	873,247
Jun-17	912,268	270,367	-	-	-	16,482	(10,080)	1,189,037	1,178,957
Jul-17	1,111,574	292,698	-	-	-	16,299	(10,416)	1,410,155	1,399,739
Aug-17	1,034,467	298,375	-	-	-	17,329	(10,416)	1,339,755	1,329,339
Sep-17	738,339	278,976	-	-	-	19,273	(10,080)	1,026,508	1,016,428
Oct-17	645,931	264,655	-	-	-	20,852	(10,416)	921,022	910,606
Nov-17	708,508	229,672	-	-	-	23,296	(10,080)	951,396	941,316
Dec-17	1,020,027	275,326	-	-	-	25,642	(10,416)	1,310,579	1,300,163
Jan-18	1,046,359	266,237	-	-	-	27,580	(10,416)	1,329,759	1,319,343
Feb-18	863,457	234,000	-	-	-	24,165	(9,408)	1,112,215	1,102,807
Mar-18	850,303	259,872	-	-	-	21,714	(10,416)	1,121,473	1,111,057
Apr-18	635,189	237,016	-	-	-	20,350	(10,080)	882,475	872,395
May-18	646,899	260,097	-	-	-	18,039	(10,416)	914,619	904,203
Jun-18	930,992	289,445	-	-	-	16,721	(10,080)	1,227,079	1,216,999
Jul-18	1,134,250	312,756	-	-	-	16,535	(10,416)	1,453,125	1,442,709
Aug-18	1,055,624	318,763	-	-	-	17,582	(10,416)	1,381,553	1,371,137
Sep-18	753,356	298,606	-	-	-	19,558	(10,080)	1,061,440	1,051,360
Oct-18	659,058	283,663	-	-	-	21,163	(10,416)	953,468	943,052
Nov-18	722,890	246,056	-	-	-	23,648	(10,080)	982,514	972,434
Dec-18	1,040,707	294,571	-	-	-	26,033	(10,416)	1,350,895	1,340,479
Jan-19	1,065,375	284,540	-	-	-	28,002	(10,416)	1,367,501	1,357,085
Feb-19	879,131	250,082	-	-	-	24,531	(9,408)	1,144,336	1,134,928
Mar-19	865,721	277,929	-	-	-	22,040	(10,416)	1,155,274	1,144,858
Apr-19	646,696	253,583	-	-	-	20,652	(10,080)	910,850	900,770
May-19	658,603	278,057	-	-	-	18,304	(10,416)	944,547	934,131
Jun-19	947,828	308,768	-	-	-	16,964	(10,080)	1,263,480	1,253,400
Jul-19	1,154,693	332,967	-	-	-	16,775	(10,416)	1,494,019	1,483,603
Aug-19	1,074,586	339,314	-	-	-	17,839	(10,416)	1,421,323	1,410,907
Sep-19	766,925	318,446	-	-	-	19,847	(10,080)	1,095,138	1,085,058
Oct-19	670,916	302,908	-	-	-	21,479	(10,416)	984,886	974,470
Nov-19	735,884	262,640	-	-	-	24,004	(10,080)	1,012,447	1,002,367
Dec-19	1,059,388	314,008	-	-	-	26,427	(10,416)	1,389,407	1,378,991
Jan-20	1,085,861	303,212	-	-	-	28,428	(10,416)	1,407,085	1,396,669
Feb-20	896,019	266,485	-	-	-	24,901	(9,744)	1,177,661	1,167,917

Mar-20	882,332	296,279	-	-	-	22,369	(10,416)	1,190,563	1,180,147
Apr-20	659,092	270,477	-	-	-	20,959	(10,080)	940,449	930,369
May-20	671,215	296,393	-	-	-	18,572	(10,416)	975,765	965,349
Jun-20	966,145	328,446	-	-	-	17,211	(10,080)	1,301,722	1,291,642
Jul-20	1,176,663	353,684	-	-	-	17,019	(10,416)	1,536,950	1,526,534
Aug-20	1,095,083	360,367	-	-	-	18,100	(10,416)	1,463,134	1,452,718
Sep-20	781,550	338,728	-	-	-	20,140	(10,080)	1,130,339	1,120,259
Oct-20	683,700	322,538	-	-	-	21,798	(10,416)	1,017,620	1,007,204
Nov-20	749,891	279,544	-	-	-	24,363	(10,080)	1,043,718	1,033,638
Dec-20	1,079,532	333,823	-	-	-	26,825	(10,416)	1,429,764	1,419,348
Jan-21	1,102,806	322,166	-	-	-	28,858	(10,416)	1,443,414	1,432,998
Feb-21	944,832	293,926	-	-	-	26,045	(9,744)	1,255,060	1,245,316
Mar-21	882,254	313,653	-	-	-	22,677	(10,416)	1,208,168	1,197,752
Apr-21	667,164	285,820	-	-	-	21,157	(10,080)	964,062	953,982
May-21	662,684	306,764	-	-	-	18,205	(10,080)	977,573	967,493

Table E-8 Ameren Illinois Bundled Service Load Forecast – Low Case

Contract Month	Projected Monthly MWh Forecasts (Metered Load + Losses)								
	DS1 MWh	DS2 MWh	DS3a MWh	DS3b MWh	DS4 MWh	DS5 MWh	QF MWh	Total MWh	Net MWh
Jun-16	353,647	135,120	-	-	-	9,468	(10,080)	488,155	478,075
Jul-16	424,134	143,237	-	-	-	9,157	(10,416)	566,112	555,696
Aug-16	388,424	142,678	-	-	-	9,515	(10,416)	530,200	519,784
Sep-16	272,760	130,033	-	-	-	10,337	(10,080)	403,050	392,970
Oct-16	234,716	120,272	-	-	-	10,920	(10,416)	355,492	345,076
Nov-16	253,182	101,920	-	-	-	11,907	(10,080)	356,929	346,849
Dec-16	358,366	119,386	-	-	-	12,784	(10,416)	480,120	469,704
Jan-17	360,690	112,704	-	-	-	13,406	(10,416)	476,384	465,968
Feb-17	292,484	96,596	-	-	-	11,448	(9,408)	391,121	381,713
Mar-17	282,963	104,492	-	-	-	10,020	(10,416)	387,059	376,643
Apr-17	207,603	92,827	-	-	-	9,140	(10,080)	299,491	289,411
May-17	207,597	99,297	-	-	-	7,882	(10,416)	304,359	293,943
Jun-17	293,227	107,842	-	-	-	7,102	(10,080)	398,091	388,011
Jul-17	350,595	113,608	-	-	-	6,821	(10,416)	460,607	450,191
Aug-17	320,061	112,643	-	-	-	7,037	(10,416)	429,325	418,909
Sep-17	224,017	102,389	-	-	-	7,588	(10,080)	323,915	313,835
Oct-17	192,120	94,383	-	-	-	7,953	(10,416)	284,040	273,624
Nov-17	206,510	79,546	-	-	-	8,599	(10,080)	284,575	274,495
Dec-17	291,245	92,557	-	-	-	9,151	(10,416)	382,538	372,122
Jan-18	292,560	86,821	-	-	-	9,506	(10,416)	378,472	368,056
Feb-18	236,316	73,978	-	-	-	8,035	(9,408)	308,920	299,512
Mar-18	227,700	79,595	-	-	-	6,956	(10,416)	303,836	293,420
Apr-18	166,359	70,283	-	-	-	6,272	(10,080)	232,834	222,754
May-18	165,631	74,615	-	-	-	5,342	(10,416)	235,172	224,756
Jun-18	232,921	80,269	-	-	-	4,847	(10,080)	307,957	297,877
Jul-18	277,153	83,775	-	-	-	4,691	(10,416)	355,202	344,786
Aug-18	251,795	82,399	-	-	-	4,879	(10,416)	328,656	318,240
Sep-18	175,321	74,420	-	-	-	5,306	(10,080)	244,968	234,888

Oct-18	149,559	68,093	-	-	-	5,612	(10,416)	212,848	202,432
Nov-18	159,868	56,830	-	-	-	6,125	(10,080)	212,744	202,664
Dec-18	224,157	65,386	-	-	-	6,583	(10,416)	285,710	275,294
Jan-19	223,347	60,625	-	-	-	6,910	(10,416)	280,467	270,051
Feb-19	179,263	51,078	-	-	-	5,904	(9,408)	226,837	217,429
Mar-19	171,579	54,339	-	-	-	5,171	(10,416)	220,672	210,256
Apr-19	124,481	47,386	-	-	-	4,720	(10,080)	166,507	156,427
May-19	123,027	49,578	-	-	-	4,073	(10,416)	166,261	155,845
Jun-19	171,676	53,612	-	-	-	3,672	(10,080)	218,880	208,800
Jul-19	202,609	56,274	-	-	-	3,530	(10,416)	251,997	241,581
Aug-19	182,487	55,792	-	-	-	3,647	(10,416)	231,510	221,094
Sep-19	125,921	50,916	-	-	-	3,939	(10,080)	170,696	160,616
Oct-19	106,389	47,070	-	-	-	4,135	(10,416)	147,178	136,762
Nov-19	112,568	39,643	-	-	-	4,478	(10,080)	146,610	136,530
Dec-19	156,135	46,011	-	-	-	4,774	(10,416)	196,504	186,088
Jan-20	153,984	43,105	-	-	-	4,967	(10,416)	191,639	181,223
Feb-20	122,081	36,730	-	-	-	4,204	(9,744)	153,270	143,526
Mar-20	115,322	39,566	-	-	-	3,645	(10,416)	148,117	137,701
Apr-20	82,498	34,971	-	-	-	3,292	(10,080)	110,681	100,601
May-20	80,312	37,073	-	-	-	2,808	(10,416)	109,777	99,361
Jun-20	110,283	39,712	-	-	-	2,502	(10,080)	142,417	132,337
Jul-20	127,852	41,301	-	-	-	2,375	(10,416)	161,113	150,697
Aug-20	112,991	40,605	-	-	-	2,421	(10,416)	145,600	135,184
Sep-20	76,371	36,791	-	-	-	2,577	(10,080)	105,659	95,579
Oct-20	63,083	33,735	-	-	-	2,663	(10,416)	89,065	78,649
Nov-20	65,115	28,123	-	-	-	2,836	(10,080)	85,994	75,914
Dec-20	87,884	32,264	-	-	-	2,968	(10,416)	112,701	102,285
Jan-21	83,814	29,875	-	-	-	3,028	(10,416)	106,302	95,886
Feb-21	66,711	26,115	-	-	-	2,584	(9,744)	85,666	75,922
Mar-21	57,544	26,660	-	-	-	2,120	(10,416)	75,909	65,493
Apr-21	39,933	23,204	-	-	-	1,858	(10,080)	54,915	44,835
May-21	36,116	23,744	-	-	-	1,495	(10,080)	51,276	41,196

E.3 Ameren Illinois Peak/ Off Peak Distribution of Energy and Average Load

Table E-9 Ameren Illinois Peak/Off peak Distribution of Energy and Average Load – Expected Case with Incremental Energy Efficiency

Contract Month	Total Load (MWh)		Average Load (MWh)	
	On Peak	Off Peak	On Peak	Off Peak
Jun-16	351,214	301,761	998	820
Jul-16	375,233	392,251	1,173	925
Aug-16	409,948	321,491	1,114	855
Sep-16	290,641	277,752	865	723
Oct-16	251,005	260,036	747	637
Nov-16	261,305	258,322	778	673
Dec-16	341,669	365,749	1,017	896
Jan-17	335,969	377,540	1,000	925

Feb-17	296,121	301,043	925	855
Mar-17	313,774	289,404	853	770
Apr-17	229,756	248,688	718	622
May-17	240,717	255,427	684	652
Jun-17	354,661	300,506	1,008	817
Jul-17	377,509	392,165	1,180	925
Aug-17	411,817	321,737	1,119	856
Sep-17	279,465	291,016	873	728
Oct-17	264,364	248,890	751	635
Nov-17	262,657	259,066	782	675
Dec-17	325,419	384,536	1,017	907
Jan-18	353,129	363,753	1,003	928
Feb-18	299,575	300,453	936	854
Mar-18	304,926	301,354	866	769
Apr-18	243,612	237,432	725	618
May-18	243,401	255,388	691	652
Jun-18	340,339	317,889	1,013	828
Jul-18	397,948	374,946	1,184	919
Aug-18	414,347	322,322	1,126	857
Sep-18	270,285	302,964	889	728
Oct-18	279,078	236,979	758	630
Nov-18	265,452	259,009	790	675
Dec-18	328,580	384,847	1,027	908
Jan-19	353,113	366,037	1,003	934
Feb-19	299,798	302,189	937	858
Mar-19	293,717	314,780	874	772
Apr-19	256,711	226,281	729	615
May-19	245,394	255,379	697	651
Jun-19	324,510	335,832	1,014	840
Jul-19	416,946	358,011	1,185	913
Aug-19	396,811	341,844	1,127	872
Sep-19	287,658	287,605	899	719
Oct-19	280,747	237,442	763	631
Nov-19	254,596	271,871	796	680
Dec-19	344,880	370,961	1,026	909
Jan-20	356,348	365,863	1,012	933
Feb-20	290,060	314,147	906	835
Mar-20	309,549	301,761	879	770
Apr-20	259,208	226,210	736	615
May-20	224,390	278,878	701	658
Jun-20	356,713	306,533	1,013	833
Jul-20	437,247	340,698	1,188	906
Aug-20	379,255	362,308	1,129	888
Sep-20	308,920	268,980	919	700
Oct-20	269,840	250,986	767	640
Nov-20	256,409	272,593	801	681
Dec-20	360,914	358,104	1,025	914

Jan-21	327,117	396,443	1,022	935
Feb-21	299,925	305,877	937	869
Mar-21	321,962	290,584	875	773
Apr-21	257,283	229,494	731	624
May-21	226,115	278,572	707	657

Table E-10 Ameren Illinois Peak/Off Peak Distribution of Energy and Average Load – Expected Case (No Incremental Energy Efficiency)

Contract Month	Total Load (MWh)		Average Load (MWh)	
	On Peak	Off Peak	On Peak	Off Peak
Jun-16	352,082	302,669	1,000	822
Jul-16	376,022	393,297	1,175	928
Aug-16	410,856	322,419	1,116	857
Sep-16	291,469	278,700	867	726
Oct-16	251,834	261,042	750	640
Nov-16	262,134	259,270	780	675
Dec-16	342,498	366,755	1,019	899
Jan-17	336,798	378,547	1,002	928
Feb-17	296,910	301,911	928	858
Mar-17	314,682	290,331	855	772
Apr-17	230,545	249,674	720	624
May-17	241,586	256,394	686	654
Jun-17	355,529	301,414	1,010	819
Jul-17	378,299	393,211	1,182	927
Aug-17	412,724	322,665	1,122	858
Sep-17	280,255	292,003	876	730
Oct-17	265,232	249,857	754	637
Nov-17	263,485	260,013	784	677
Dec-17	326,208	385,582	1,019	909
Jan-18	353,997	364,720	1,006	930
Feb-18	300,364	301,321	939	856
Mar-18	305,794	302,321	869	771
Apr-18	244,441	238,379	728	621
May-18	244,269	256,355	694	654
Jun-18	341,168	318,836	1,015	830
Jul-18	398,776	375,952	1,187	921
Aug-18	415,255	323,249	1,128	860
Sep-18	271,035	303,990	892	731
Oct-18	279,985	237,906	761	633
Nov-18	266,281	259,956	793	677
Dec-18	329,370	385,893	1,029	910
Jan-19	353,981	367,004	1,006	936
Feb-19	300,588	303,057	939	861
Mar-19	294,546	315,786	877	774
Apr-19	257,579	227,189	732	617

May-19	246,262	256,346	700	654
Jun-19	325,299	336,819	1,017	842
Jul-19	417,814	358,978	1,187	916
Aug-19	397,679	342,811	1,130	875
Sep-19	288,447	288,591	901	721
Oct-19	281,655	238,369	765	634
Nov-19	255,385	272,858	798	682
Dec-19	345,709	371,968	1,029	912
Jan-20	357,216	366,830	1,015	936
Feb-20	290,849	315,075	909	838
Mar-20	310,417	302,728	882	772
Apr-20	260,076	227,117	739	617
May-20	225,180	279,924	704	660
Jun-20	357,582	307,440	1,016	835
Jul-20	438,154	341,625	1,191	909
Aug-20	380,083	363,315	1,131	890
Sep-20	309,749	269,927	922	703
Oct-20	270,708	251,953	769	643
Nov-20	257,198	273,579	804	684
Dec-20	361,782	359,071	1,028	916
Jan-21	327,907	397,489	1,025	937
Feb-21	300,714	306,745	940	871
Mar-21	322,870	291,511	877	775
Apr-21	258,151	230,402	733	626
May-21	226,904	279,618	709	659

Table E-11 Ameren Illinois Peak/Off Peak Distribution of Energy and Average Load – High Case

Contract Month	Total Load (MWh)		Average Load (MWh)	
	On Peak	Off Peak	On Peak	Off Peak
Jun-16	608,852	524,023	1,730	1,424
Jul-16	659,739	687,542	2,062	1,622
Aug-16	718,382	563,198	1,952	1,498
Sep-16	500,025	481,281	1,488	1,253
Oct-16	429,834	451,077	1,279	1,106
Nov-16	457,768	455,478	1,362	1,186
Dec-16	607,040	655,184	1,807	1,606
Jan-17	601,655	680,110	1,791	1,667
Feb-17	530,828	542,554	1,659	1,541
Mar-17	560,910	521,927	1,524	1,388
Apr-17	407,960	443,853	1,275	1,110
May-17	426,861	456,802	1,213	1,165
Jun-17	643,375	545,662	1,828	1,483
Jul-17	692,955	717,200	2,165	1,692
Aug-17	752,378	587,376	2,045	1,562

Sep-17	501,273	525,235	1,566	1,313
Oct-17	472,133	448,888	1,341	1,145
Nov-17	478,240	473,156	1,423	1,232
Dec-17	598,605	711,974	1,871	1,679
Jan-18	653,926	675,834	1,858	1,724
Feb-18	554,583	557,632	1,733	1,584
Mar-18	562,534	558,939	1,598	1,426
Apr-18	446,646	435,829	1,329	1,135
May-18	445,185	469,434	1,265	1,198
Jun-18	634,296	592,783	1,888	1,544
Jul-18	749,579	703,546	2,231	1,724
Aug-18	777,610	603,942	2,113	1,606
Sep-18	499,548	561,892	1,643	1,351
Oct-18	514,461	439,006	1,398	1,168
Nov-18	497,157	485,357	1,480	1,264
Dec-18	621,152	729,742	1,941	1,721
Jan-19	670,828	696,673	1,906	1,777
Feb-19	569,596	574,740	1,780	1,633
Mar-19	556,786	598,488	1,657	1,467
Apr-19	484,569	426,281	1,377	1,158
May-19	462,427	482,120	1,314	1,230
Jun-19	620,865	642,615	1,940	1,607
Jul-19	805,724	688,295	2,289	1,756
Aug-19	764,188	657,135	2,171	1,676
Sep-19	547,598	547,539	1,711	1,369
Oct-19	532,981	451,906	1,448	1,202
Nov-19	489,784	522,663	1,531	1,307
Dec-19	668,956	720,451	1,991	1,766
Jan-20	694,179	712,906	1,972	1,819
Feb-20	565,299	612,362	1,767	1,629
Mar-20	602,445	588,118	1,711	1,500
Apr-20	503,126	437,322	1,429	1,188
May-20	434,974	540,790	1,359	1,275
Jun-20	700,930	600,792	1,991	1,633
Jul-20	866,113	670,837	2,354	1,784
Aug-20	749,041	714,093	2,229	1,750
Sep-20	605,076	525,263	1,801	1,368
Oct-20	526,904	490,716	1,497	1,252
Nov-20	506,386	537,331	1,582	1,343
Dec-20	717,606	712,158	2,039	1,817
Jan-21	652,466	790,948	2,039	1,865
Feb-21	598,743	610,239	1,871	1,734
Mar-21	642,948	579,898	1,747	1,542
Apr-21	512,867	455,186	1,457	1,237
May-21	450,585	554,396	1,408	1,308

Table E-12 Ameren Illinois Peak/Off Peak Distribution of Energy and Average Load – Low Case

Contract Month	Total Load (MWh)		Average Load (MWh)	
	On Peak	Off Peak	On Peak	Off Peak
Jun-16	262,549	225,606	746	613
Jul-16	276,963	289,149	866	682
Aug-16	297,286	232,914	808	619
Sep-16	206,002	197,048	613	513
Oct-16	174,405	181,087	519	444
Nov-16	179,426	177,502	534	462
Dec-16	231,705	248,416	690	609
Jan-17	224,171	252,213	667	618
Feb-17	193,856	197,264	606	560
Mar-17	201,187	185,873	547	494
Apr-17	143,853	155,638	450	389
May-17	147,526	156,833	419	400
Jun-17	215,726	182,366	613	496
Jul-17	226,399	234,209	707	552
Aug-17	241,423	187,903	656	500
Sep-17	158,731	165,184	496	413
Oct-17	146,257	137,783	416	351
Nov-17	143,401	141,174	427	368
Dec-17	175,240	207,297	548	489
Jan-18	186,438	192,033	530	490
Feb-18	154,313	154,607	482	439
Mar-18	152,835	151,001	434	385
Apr-18	118,201	114,633	352	299
May-18	114,759	120,413	326	307
Jun-18	159,583	148,374	475	386
Jul-18	183,578	171,624	546	421
Aug-18	185,413	143,243	504	381
Sep-18	115,641	129,327	380	311
Oct-18	115,163	97,685	313	260
Nov-18	107,855	104,889	321	273
Dec-18	131,524	154,186	411	364
Jan-19	137,582	142,884	391	365
Feb-19	112,884	113,954	353	324
Mar-19	106,371	114,301	317	280
Apr-19	88,620	77,887	252	212
May-19	81,190	85,071	231	217
Jun-19	107,634	111,246	336	278
Jul-19	136,203	115,794	387	295
Aug-19	124,754	106,756	354	272
Sep-19	85,579	85,116	267	213
Oct-19	79,826	67,351	217	179
Nov-19	71,086	75,523	222	189
Dec-19	94,715	101,789	282	249

Jan-20	94,562	97,077	269	248
Feb-20	73,597	79,673	230	212
Mar-20	75,098	73,018	213	186
Apr-20	59,435	51,246	169	139
May-20	48,975	60,802	153	143
Jun-20	76,987	65,430	219	178
Jul-20	91,237	69,876	248	186
Aug-20	74,998	70,602	223	173
Sep-20	57,087	48,572	170	126
Oct-20	46,548	42,517	132	108
Nov-20	42,071	43,923	131	110
Dec-20	56,890	55,811	162	142
Jan-21	48,347	57,954	151	137
Feb-21	41,128	41,378	129	118
Mar-21	41,021	36,096	111	96
Apr-21	29,808	25,541	85	69
May-21	23,998	28,794	75	68

E.4 Ameren Illinois Net Peak Position by Scenario

Table E-13 Ameren Illinois Net Peak Position – Expected Case with Incremental Energy Efficiency

Contract Month	Peak Contract Volumes to Secure (MW)					
	Projected Volumes (MW)	2014 Portfolio Volume (MW)	2015 Spring Portfolio Volume (MW)	2015 Fall Portfolio Volume (MW)	LT RPS Portfolio Volume (MW)	Residual Volume (MW)
Jun-16	998	125	175	150	43	505
Jul-16	1,173	175	200	175	31	592
Aug-16	1,114	175	200	150	29	560
Sep-16	865	125	125	150	42	423
Oct-16	747	50	125	125	78	369
Nov-16	778	75	125	100	85	393
Dec-16	1,017	100	150	175	74	518
Jan-17	1,000	100	175	150	82	493
Feb-17	925	100	175	125	72	453
Mar-17	853	50	150	150	76	427
Apr-17	718	50	100	100	99	369
May-17	684	75	125	75	66	343
Jun-17	1,008	-	125	75	43	765
Jul-17	1,180	-	125	150	31	874
Aug-17	1,119	-	125	125	29	840
Sep-17	873	-	75	100	44	655
Oct-17	751	-	50	75	74	552

Nov-17	782	-	50	50	85	597
Dec-17	1,017	-	75	100	77	765
Jan-18	1,003	-	100	75	78	750
Feb-18	936	-	100	50	72	714
Mar-18	866	-	75	50	79	662
Apr-18	725	-	50	25	94	556
May-18	691	-	50	50	66	525
Jun-18	1,013	-	-	-	45	968
Jul-18	1,184	-	-	-	29	1,155
Aug-18	1,126	-	-	-	29	1,097
Sep-18	889	-	-	-	46	843
Oct-18	758	-	-	-	71	687
Nov-18	790	-	-	-	85	705
Dec-18	1,027	-	-	-	77	950
Jan-19	1,003	-	-	-	78	925
Feb-19	937	-	-	-	72	865
Mar-19	874	-	-	-	83	791
Apr-19	729	-	-	-	90	640
May-19	697	-	-	-	66	631
Jun-19	1,014	-	-	-	47	967
Jul-19	1,185	-	-	-	28	1,157
Aug-19	1,127	-	-	-	30	1,097
Sep-19	899	-	-	-	44	855
Oct-19	763	-	-	-	71	692
Nov-19	796	-	-	-	89	707
Dec-19	1,026	-	-	-	74	953
Jan-20	1,012	-	-	-	78	934
Feb-20	906	-	-	-	72	834
Mar-20	879	-	-	-	79	800
Apr-20	736	-	-	-	90	647
May-20	701	-	-	-	73	628
Jun-20	1,013	-	-	-	43	971
Jul-20	1,188	-	-	-	27	1,162
Aug-20	1,129	-	-	-	32	1,097
Sep-20	919	-	-	-	42	878
Oct-20	767	-	-	-	74	692
Nov-20	801	-	-	-	89	712
Dec-20	1,025	-	-	-	70	955
Jan-21	1,022	-	-	-	86	936
Feb-21	937	-	-	-	72	865
Mar-21	875	-	-	-	76	799
Apr-21	731	-	-	-	90	641
May-21	707	-	-	-	73	634

Table E-14 Ameren Illinois Net Peak Position – Expected Case (No Incremental Energy Efficiency)

Contract Month	Peak Contract Volumes to Secure (MW)					
	Projected Volumes (MW)	2014 Portfolio Volume (MW)	2015 Spring Portfolio Volume (MW)	2015 Fall Portfolio Volume (MW)	LT RPS Portfolio Volume (MW)	Residual Volume (MW)
Jun-16	1,000	125	175	150	43	507
Jul-16	1,175	175	200	175	31	594
Aug-16	1,116	175	200	150	29	563
Sep-16	867	125	125	150	42	426
Oct-16	750	50	125	125	78	372
Nov-16	780	75	125	100	85	396
Dec-16	1,019	100	150	175	74	521
Jan-17	1,002	100	175	150	82	495
Feb-17	928	100	175	125	72	456
Mar-17	855	50	150	150	76	429
Apr-17	720	50	100	100	99	372
May-17	686	75	125	75	66	345
Jun-17	1,010	-	125	75	43	767
Jul-17	1,182	-	125	150	31	877
Aug-17	1,122	-	125	125	29	843
Sep-17	876	-	75	100	44	657
Oct-17	754	-	50	75	74	554
Nov-17	784	-	50	50	85	600
Dec-17	1,019	-	75	100	77	767
Jan-18	1,006	-	100	75	78	752
Feb-18	939	-	100	50	72	716
Mar-18	869	-	75	75	79	640
Apr-18	728	-	50	50	94	534
May-18	694	-	50	50	66	528
Jun-18	1,015	-	-	-	45	970
Jul-18	1,187	-	-	-	29	1,158
Aug-18	1,128	-	-	-	29	1,100
Sep-18	892	-	-	-	46	846
Oct-18	761	-	-	-	71	690
Nov-18	793	-	-	-	85	708
Dec-18	1,029	-	-	-	77	952
Jan-19	1,006	-	-	-	78	927
Feb-19	939	-	-	-	72	867
Mar-19	877	-	-	-	83	794
Apr-19	732	-	-	-	90	642
May-19	700	-	-	-	66	633

Jun-19	1,017	-	-	-	47	969
Jul-19	1,187	-	-	-	28	1,159
Aug-19	1,130	-	-	-	30	1,100
Sep-19	901	-	-	-	44	858
Oct-19	765	-	-	-	71	694
Nov-19	798	-	-	-	89	709
Dec-19	1,029	-	-	-	74	955
Jan-20	1,015	-	-	-	78	937
Feb-20	909	-	-	-	72	837
Mar-20	882	-	-	-	79	803
Apr-20	739	-	-	-	90	649
May-20	704	-	-	-	73	631
Jun-20	1,016	-	-	-	43	973
Jul-20	1,191	-	-	-	27	1,164
Aug-20	1,131	-	-	-	32	1,100
Sep-20	922	-	-	-	42	880
Oct-20	769	-	-	-	74	695
Nov-20	804	-	-	-	89	715
Dec-20	1,028	-	-	-	70	958
Jan-21	1,025	-	-	-	86	939
Feb-21	940	-	-	-	72	867
Mar-21	877	-	-	-	76	802
Apr-21	733	-	-	-	90	644
May-21	709	-	-	-	73	636

Table E-15 Ameren Illinois Net Peak Position – High Case

Contract Month	Peak Contract Volumes to Secure (MW)					
	Projected Volumes (MW)	2014 Portfolio Volume (MW)	2015 Spring Portfolio Volume (MW)	2015 Fall Portfolio Volume (MW)	LT RPS Portfolio Volume (MW)	Residual Volume (MW)
Jun-16	1,730	125	175	525	43	862
Jul-16	2,062	175	200	625	31	1,031
Aug-16	1,952	175	200	575	29	973
Sep-16	1,488	125	125	450	42	747
Oct-16	1,279	50	125	375	78	651
Nov-16	1,362	75	125	400	85	678
Dec-16	1,807	100	150	575	74	908
Jan-17	1,791	100	175	550	82	884
Feb-17	1,659	100	175	475	72	837
Mar-17	1,524	50	150	475	76	773

Apr-17	1,275	50	100	400	99	626
May-17	1,213	75	125	350	66	596
Jun-17	1,828	-	125	300	43	1,360
Jul-17	2,165	-	125	375	31	1,635
Aug-17	2,045	-	125	350	29	1,541
Sep-17	1,566	-	75	275	44	1,173
Oct-17	1,341	-	50	200	74	1,017
Nov-17	1,423	-	50	225	85	1,064
Dec-17	1,871	-	75	325	77	1,393
Jan-18	1,858	-	100	275	78	1,405
Feb-18	1,733	-	100	250	72	1,311
Mar-18	1,598	-	75	250	79	1,194
Apr-18	1,329	-	50	200	94	985
May-18	1,265	-	50	200	66	948
Jun-18	1,888	-	-	-	45	1,843
Jul-18	2,231	-	-	-	29	2,202
Aug-18	2,113	-	-	-	29	2,084
Sep-18	1,643	-	-	-	46	1,597
Oct-18	1,398	-	-	-	71	1,327
Nov-18	1,480	-	-	-	85	1,395
Dec-18	1,941	-	-	-	77	1,864
Jan-19	1,906	-	-	-	78	1,828
Feb-19	1,780	-	-	-	72	1,708
Mar-19	1,657	-	-	-	83	1,574
Apr-19	1,377	-	-	-	90	1,287
May-19	1,314	-	-	-	66	1,247
Jun-19	1,940	-	-	-	47	1,893
Jul-19	2,289	-	-	-	28	2,261
Aug-19	2,171	-	-	-	30	2,141
Sep-19	1,711	-	-	-	44	1,668
Oct-19	1,448	-	-	-	71	1,377
Nov-19	1,531	-	-	-	89	1,442
Dec-19	1,991	-	-	-	74	1,917
Jan-20	1,972	-	-	-	78	1,894
Feb-20	1,767	-	-	-	72	1,694
Mar-20	1,711	-	-	-	79	1,632
Apr-20	1,429	-	-	-	90	1,340
May-20	1,359	-	-	-	73	1,286
Jun-20	1,991	-	-	-	43	1,948
Jul-20	2,354	-	-	-	27	2,327
Aug-20	2,229	-	-	-	32	2,198
Sep-20	1,801	-	-	-	42	1,759

Oct-20	1,497	-	-	-	74	1,422
Nov-20	1,582	-	-	-	89	1,494
Dec-20	2,039	-	-	-	70	1,968
Jan-21	2,039	-	-	-	86	1,953
Feb-21	1,871	-	-	-	72	1,799
Mar-21	1,747	-	-	-	76	1,671
Apr-21	1,457	-	-	-	90	1,367
May-21	1,408	-	-	-	73	1,335

Table E-16 Ameren Illinois Net Peak Position – Low Case

Contract Month	Peak Contract Volumes to Secure (MW)					
	Projected Volumes (MW)	2014 Portfolio Volume (MW)	2015 Spring Portfolio Volume (MW)	2015 Fall Portfolio Volume (MW)	LT RPS Portfolio Volume (MW)	Residual Volume (MW)
Jun-16	746	125	175	25	43	378
Jul-16	866	175	200	25	31	435
Aug-16	808	175	200	-	29	404
Sep-16	613	125	125	25	42	297
Oct-16	519	50	125	-	78	266
Nov-16	534	75	125	-	85	249
Dec-16	690	100	150	25	74	341
Jan-17	667	100	175	-	82	310
Feb-17	606	100	175	-	72	259
Mar-17	547	50	150	-	76	271
Apr-17	450	50	100	-	99	201
May-17	419	75	125	-	66	153
Jun-17	613	-	125	-	43	445
Jul-17	707	-	125	25	31	527
Aug-17	656	-	125	-	29	502
Sep-17	496	-	75	-	44	377
Oct-17	416	-	50	-	74	291
Nov-17	427	-	50	-	85	292
Dec-17	548	-	75	-	77	395
Jan-18	530	-	100	-	78	351
Feb-18	482	-	100	-	72	310
Mar-18	434	-	75	-	79	280
Apr-18	352	-	50	-	94	208
May-18	326	-	50	-	66	210
Jun-18	475	-	-	-	45	430
Jul-18	546	-	-	-	29	517

Aug-18	504	-	-	-	29	475
Sep-18	380	-	-	-	46	334
Oct-18	313	-	-	-	71	242
Nov-18	321	-	-	-	85	236
Dec-18	411	-	-	-	77	334
Jan-19	391	-	-	-	78	313
Feb-19	353	-	-	-	72	281
Mar-19	317	-	-	-	83	234
Apr-19	252	-	-	-	90	162
May-19	231	-	-	-	66	164
Jun-19	336	-	-	-	47	289
Jul-19	387	-	-	-	28	359
Aug-19	354	-	-	-	30	324
Sep-19	267	-	-	-	44	224
Oct-19	217	-	-	-	71	146
Nov-19	222	-	-	-	89	133
Dec-19	282	-	-	-	74	208
Jan-20	269	-	-	-	78	190
Feb-20	230	-	-	-	72	158
Mar-20	213	-	-	-	79	134
Apr-20	169	-	-	-	90	79
May-20	153	-	-	-	73	80
Jun-20	219	-	-	-	43	176
Jul-20	248	-	-	-	27	221
Aug-20	223	-	-	-	32	192
Sep-20	170	-	-	-	42	128
Oct-20	132	-	-	-	74	58
Nov-20	131	-	-	-	89	43
Dec-20	162	-	-	-	70	91
Jan-21	151	-	-	-	86	65
Feb-21	129	-	-	-	72	56
Mar-21	111	-	-	-	76	36
Apr-21	85	-	-	-	90	(5)
May-21	75	-	-	-	73	2

E.5 Ameren Illinois Net Off-Peak Position by Scenario

Table E-17 Ameren Illinois Net Off Peak Position – Expected Case with Incremental Energy Efficiency

Contract Month	Off Peak Contract Volumes to Secure (MW)					
	Projected Volumes (MW)	2014 Portfolio Volume (MW)	2015 Spring Portfolio Volume (MW)	2015 Fall Portfolio Volume	LT RPS Portfolio Volume (MW)	Residual Volume (MW)
Jun-16	820	100	125	125	53	417
Jul-16	925	150	150	125	37	463
Aug-16	855	125	150	100	52	428
Sep-16	723	75	125	100	50	373
Oct-16	637	50	100	100	79	309
Nov-16	673	50	100	100	97	326
Dec-16	896	100	125	150	69	452
Jan-17	925	100	150	125	82	468
Feb-17	855	100	125	125	79	426
Mar-17	770	25	125	125	100	395
Apr-17	622	25	100	100	90	307
May-17	652	50	100	100	80	322
Jun-17	817	-	75	75	53	614
Jul-17	925	-	100	100	37	688
Aug-17	856	-	75	75	52	654
Sep-17	728	-	75	50	48	555
Oct-17	635	-	25	50	82	478
Nov-17	675	-	50	25	97	503
Dec-17	907	-	75	75	67	690
Jan-18	928	-	75	75	86	692
Feb-18	854	-	75	50	79	649
Mar-18	769	-	50	50	96	573
Apr-18	618	-	25	25	94	475
May-18	652	-	25	50	80	496
Jun-18	828	-	-	-	50	777
Jul-18	919	-	-	-	38	881
Aug-18	857	-	-	-	52	805
Sep-18	728	-	-	-	46	682
Oct-18	630	-	-	-	86	545
Nov-18	675	-	-	-	97	578
Dec-18	908	-	-	-	67	841
Jan-19	934	-	-	-	86	848
Feb-19	858	-	-	-	79	779
Mar-19	772	-	-	-	92	679
Apr-19	615	-	-	-	98	517
May-19	651	-	-	-	80	571
Jun-19	840	-	-	-	48	791
Jul-19	913	-	-	-	40	874
Aug-19	872	-	-	-	50	822
Sep-19	719	-	-	-	48	671

Oct-19	631	-	-	-	86	546
Nov-19	680	-	-	-	93	587
Dec-19	909	-	-	-	69	840
Jan-20	933	-	-	-	86	848
Feb-20	835	-	-	-	74	761
Mar-20	770	-	-	-	96	674
Apr-20	615	-	-	-	98	517
May-20	658	-	-	-	74	584
Jun-20	833	-	-	-	53	780
Jul-20	906	-	-	-	41	865
Aug-20	888	-	-	-	48	840
Sep-20	700	-	-	-	50	650
Oct-20	640	-	-	-	82	558
Nov-20	681	-	-	-	93	588
Dec-20	914	-	-	-	72	841
Jan-21	935	-	-	-	79	856
Feb-21	869	-	-	-	79	790
Mar-21	773	-	-	-	100	673
Apr-21	624	-	-	-	98	526
May-21	657	-	-	-	74	583

Table E-18 Ameren Illinois Net Off Peak Position – Expected Case (No Incremental Energy Efficiency)

Contract Month	Off Peak Contract Volumes to Secure (MW)					
	Projected Volumes (MW)	2014 Portfolio Volume (MW)	2015 Spring Portfolio Volume (MW)	2015 Fall Portfolio Volume	LT RPS Portfolio Volume (MW)	Residual Volume (MW)
Jun-16	822	100	125	125	53	420
Jul-16	928	150	150	125	37	466
Aug-16	857	125	150	100	52	431
Sep-16	726	75	125	125	50	351
Oct-16	640	50	100	100	79	311
Nov-16	675	50	100	100	97	328
Dec-16	899	100	125	150	69	455
Jan-17	928	100	150	125	82	470
Feb-17	858	100	125	125	79	428
Mar-17	772	25	125	125	100	397
Apr-17	624	25	100	100	90	309
May-17	654	50	100	100	80	324
Jun-17	819	-	75	75	53	616
Jul-17	927	-	100	100	37	691
Aug-17	858	-	75	100	52	631
Sep-17	730	-	75	50	48	557
Oct-17	637	-	25	50	82	480
Nov-17	677	-	50	25	97	505
Dec-17	909	-	75	75	67	693
Jan-18	930	-	75	75	86	695

Feb-18	856	-	75	50	79	652
Mar-18	771	-	50	50	96	575
Apr-18	621	-	25	25	94	477
May-18	654	-	25	50	80	499
Jun-18	830	-	-	-	50	780
Jul-18	921	-	-	-	38	883
Aug-18	860	-	-	-	52	808
Sep-18	731	-	-	-	46	685
Oct-18	633	-	-	-	86	547
Nov-18	677	-	-	-	97	580
Dec-18	910	-	-	-	67	843
Jan-19	936	-	-	-	86	850
Feb-19	861	-	-	-	79	782
Mar-19	774	-	-	-	92	682
Apr-19	617	-	-	-	98	520
May-19	654	-	-	-	80	574
Jun-19	842	-	-	-	48	794
Jul-19	916	-	-	-	40	876
Aug-19	875	-	-	-	50	825
Sep-19	721	-	-	-	48	673
Oct-19	634	-	-	-	86	548
Nov-19	682	-	-	-	93	589
Dec-19	912	-	-	-	69	842
Jan-20	936	-	-	-	86	850
Feb-20	838	-	-	-	74	764
Mar-20	772	-	-	-	96	676
Apr-20	617	-	-	-	98	519
May-20	660	-	-	-	74	586
Jun-20	835	-	-	-	53	783
Jul-20	909	-	-	-	41	867
Aug-20	890	-	-	-	48	843
Sep-20	703	-	-	-	50	653
Oct-20	643	-	-	-	82	561
Nov-20	684	-	-	-	93	591
Dec-20	916	-	-	-	72	844
Jan-21	937	-	-	-	79	858
Feb-21	871	-	-	-	79	792
Mar-21	775	-	-	-	100	675
Apr-21	626	-	-	-	98	528
May-21	659	-	-	-	74	585

Table E-19 Ameren Illinois Net Off Peak Position – High Case

Contract Month	Off Peak Contract Volumes to Secure (MW)					
	Projected Volumes (MW)	2014 Portfolio Volume (MW)	2015 Spring Portfolio Volume (MW)	2015 Fall Portfolio Volume	LT RPS Portfolio Volume (MW)	Residual Volume (MW)
Jun-16	1,424	100	125	425	53	721
Jul-16	1,622	150	150	475	37	810
Aug-16	1,498	125	150	425	52	746
Sep-16	1,253	75	125	375	50	628
Oct-16	1,106	50	100	325	79	552
Nov-16	1,186	50	100	350	97	589
Dec-16	1,606	100	125	500	69	812
Jan-17	1,667	100	150	500	82	835
Feb-17	1,541	100	125	475	79	762
Mar-17	1,388	25	125	450	100	688
Apr-17	1,110	25	100	350	90	545
May-17	1,165	50	100	350	80	585
Jun-17	1,483	-	75	250	53	1,105
Jul-17	1,692	-	100	275	37	1,280
Aug-17	1,562	-	75	275	52	1,160
Sep-17	1,313	-	75	200	48	990
Oct-17	1,145	-	25	175	82	863
Nov-17	1,232	-	50	150	97	935
Dec-17	1,679	-	75	275	67	1,262
Jan-18	1,724	-	75	275	86	1,288
Feb-18	1,584	-	75	250	79	1,180
Mar-18	1,426	-	50	200	96	1,080
Apr-18	1,135	-	25	175	94	841
May-18	1,198	-	25	200	80	893
Jun-18	1,544	-	-	-	50	1,493
Jul-18	1,724	-	-	-	38	1,686
Aug-18	1,606	-	-	-	52	1,554
Sep-18	1,351	-	-	-	46	1,305
Oct-18	1,168	-	-	-	86	1,082
Nov-18	1,264	-	-	-	97	1,167
Dec-18	1,721	-	-	-	67	1,654
Jan-19	1,777	-	-	-	86	1,691
Feb-19	1,633	-	-	-	79	1,553
Mar-19	1,467	-	-	-	92	1,375
Apr-19	1,158	-	-	-	98	1,061
May-19	1,230	-	-	-	80	1,150
Jun-19	1,607	-	-	-	48	1,558
Jul-19	1,756	-	-	-	40	1,716
Aug-19	1,676	-	-	-	50	1,626
Sep-19	1,369	-	-	-	48	1,321
Oct-19	1,202	-	-	-	86	1,116
Nov-19	1,307	-	-	-	93	1,214

Dec-19	1,766	-	-	-	69	1,696
Jan-20	1,819	-	-	-	86	1,733
Feb-20	1,629	-	-	-	74	1,554
Mar-20	1,500	-	-	-	96	1,404
Apr-20	1,188	-	-	-	98	1,091
May-20	1,275	-	-	-	74	1,201
Jun-20	1,633	-	-	-	53	1,580
Jul-20	1,784	-	-	-	41	1,743
Aug-20	1,750	-	-	-	48	1,702
Sep-20	1,368	-	-	-	50	1,318
Oct-20	1,252	-	-	-	82	1,170
Nov-20	1,343	-	-	-	93	1,250
Dec-20	1,817	-	-	-	72	1,745
Jan-21	1,865	-	-	-	79	1,786
Feb-21	1,734	-	-	-	79	1,654
Mar-21	1,542	-	-	-	100	1,442
Apr-21	1,237	-	-	-	98	1,139
May-21	1,308	-	-	-	74	1,234

Table E-20 Ameren Illinois Net Off Peak Position – Low Case

Contract Month	Off Peak Contract Volumes to Secure (MW)					
	Projected Volumes (MW)	2014 Portfolio Volume (MW)	2015 Spring Portfolio Volume (MW)	2015 Fall Portfolio Volume	LT RPS Portfolio Volume (MW)	Residual Volume (MW)
Jun-16	613	100	125	25	53	310
Jul-16	682	150	150	-	37	345
Aug-16	619	125	150	-	52	292
Sep-16	513	75	125	-	50	263
Oct-16	444	50	100	-	79	215
Nov-16	462	50	100	-	97	215
Dec-16	609	100	125	-	69	315
Jan-17	618	100	150	-	82	286
Feb-17	560	100	125	-	79	256
Mar-17	494	25	125	-	100	244
Apr-17	389	25	100	-	90	174
May-17	400	50	100	-	80	170
Jun-17	496	-	75	-	53	368
Jul-17	552	-	100	-	37	416
Aug-17	500	-	75	-	52	373
Sep-17	413	-	75	-	48	290
Oct-17	351	-	25	-	82	244
Nov-17	368	-	50	-	97	221
Dec-17	489	-	75	-	67	347
Jan-18	490	-	75	-	86	329
Feb-18	439	-	75	-	79	285
Mar-18	385	-	50	-	96	239

Apr-18	299	-	25	-	94	180
May-18	307	-	25	-	80	202
Jun-18	386	-	-	-	50	336
Jul-18	421	-	-	-	38	383
Aug-18	381	-	-	-	52	329
Sep-18	311	-	-	-	46	265
Oct-18	260	-	-	-	86	174
Nov-18	273	-	-	-	97	176
Dec-18	364	-	-	-	67	297
Jan-19	365	-	-	-	86	279
Feb-19	324	-	-	-	79	244
Mar-19	280	-	-	-	92	188
Apr-19	212	-	-	-	98	114
May-19	217	-	-	-	80	137
Jun-19	278	-	-	-	48	230
Jul-19	295	-	-	-	40	256
Aug-19	272	-	-	-	50	222
Sep-19	213	-	-	-	48	165
Oct-19	179	-	-	-	86	94
Nov-19	189	-	-	-	93	96
Dec-19	249	-	-	-	69	180
Jan-20	248	-	-	-	86	162
Feb-20	212	-	-	-	74	138
Mar-20	186	-	-	-	96	90
Apr-20	139	-	-	-	98	42
May-20	143	-	-	-	74	69
Jun-20	178	-	-	-	53	125
Jul-20	186	-	-	-	41	145
Aug-20	173	-	-	-	48	125
Sep-20	126	-	-	-	50	76
Oct-20	108	-	-	-	82	26
Nov-20	110	-	-	-	93	17
Dec-20	142	-	-	-	72	70
Jan-21	137	-	-	-	79	57
Feb-21	118	-	-	-	79	38
Mar-21	96	-	-	-	100	(4)
Apr-21	69	-	-	-	98	(28)
May-21	68	-	-	-	74	(6)

E.6 Ameren Illinois LTPPA Allocation

Table E-21 Ameren Illinois LTPPA Allocation

Contract Month	Monthly Peak Hours	Peak Renewable Energy Volumes (MWh)	Average Monthly Peak Load (MW)	Monthly Off Peak Hours	Off Peak Renewable Energy Volumes (MWh)	Average Monthly Off Peak Load (MW)
Jun-16	352	15,084	43	368	19,369	53
Jul-16	320	9,802	31	424	15,538	37

Aug-16	368	10,605	29	376	19,550	52
Sep-16	336	13,957	42	384	19,209	50
Oct-16	336	26,207	78	408	32,150	79
Nov-16	336	28,412	85	384	37,229	97
Dec-16	336	24,720	74	408	28,286	69
Jan-17	336	27,529	82	408	33,620	82
Feb-17	320	23,116	72	352	27,944	79
Mar-17	368	27,862	76	376	37,611	100
Apr-17	320	31,530	99	400	35,950	90
May-17	352	23,352	66	392	31,368	80
Jun-17	352	15,084	43	368	19,369	53
Jul-17	320	9,802	31	424	15,538	37
Aug-17	368	10,605	29	376	19,550	52
Sep-17	320	13,957	44	400	19,209	48
Oct-17	352	26,207	74	392	32,150	82
Nov-17	336	28,412	85	384	37,229	97
Dec-17	320	24,720	77	424	28,286	67
Jan-18	352	27,529	78	392	33,620	86
Feb-18	320	23,116	72	352	27,944	79
Mar-18	352	27,862	79	392	37,611	96
Apr-18	336	31,530	94	384	35,950	94
May-18	352	23,352	66	392	31,368	80
Jun-18	336	15,084	45	384	19,369	50
Jul-18	336	9,802	29	408	15,538	38
Aug-18	368	10,605	29	376	19,550	52
Sep-18	304	13,957	46	416	19,209	46
Oct-18	368	26,207	71	376	32,150	86
Nov-18	336	28,412	85	384	37,229	97
Dec-18	320	24,720	77	424	28,286	67
Jan-19	352	27,529	78	392	33,620	86
Feb-19	320	23,116	72	352	27,944	79
Mar-19	336	27,862	83	408	37,611	92
Apr-19	352	31,530	90	368	35,950	98
May-19	352	23,352	66	392	31,368	80
Jun-19	320	15,084	47	400	19,369	48
Jul-19	352	9,802	28	392	15,538	40
Aug-19	352	10,605	30	392	19,550	50
Sep-19	320	13,957	44	400	19,209	48
Oct-19	368	26,207	71	376	32,150	86
Nov-19	320	28,412	89	400	37,229	93
Dec-19	336	24,720	74	408	28,286	69
Jan-20	352	27,529	78	392	33,620	86
Feb-20	320	23,116	72	376	27,944	74
Mar-20	352	27,862	79	392	37,611	96
Apr-20	352	31,530	90	368	35,950	98
May-20	320	23,352	73	424	31,368	74
Jun-20	352	15,084	43	368	19,369	53
Jul-20	368	9,802	27	376	15,538	41
Aug-20	336	10,605	32	408	19,550	48
Sep-20	336	13,957	42	384	19,209	50

Oct-20	352	26,207	74	392	32,150	82
Nov-20	320	28,412	89	400	37,229	93
Dec-20	352	24,720	70	392	28,286	72
Jan-21	320	27,529	86	424	33,620	79
Feb-21	320	23,116	72	352	27,944	79
Mar-21	368	27,862	76	376	37,611	100
Apr-21	352	31,530	90	368	35,950	98
May-21	320	23,352	73	424	31,368	74