



**MISO Expedited Resource
Addition Study Request for
Stakeholder Feedback**

July 1, 2026

In July 2025, FERC approved MISO's Expedited Resource Addition Study (ERAS) which is a temporary targeted process to address near term resource adequacy and reliability needs. ERAS is designed to accelerate the study and approval for generation resources that meet specific criteria.

In summary projects wishing to submit into ERAS must have 100% site control, be commercially operational within 3 years of ERAS submission, have an off-take agreement, be within the same Local Resource Zone as the identified need, and receive written verification from the Relevant Electric Retail Regulatory Authority (RERRA) confirming the need. Further submission requirements can be found within the [Tariff](#) accepted by FERC.

ERAS projects serving retail choice load are subject to further requirements as detailed in the [MISO's ERAS guide](#).

Given the various submission requirements defined by MISO, the Illinois Power Agency ("IPA" or "Agency") in coordination with the Illinois Commerce Commission ("ICC") are issuing a Request for Information from stakeholders to better understand what requirements may hinder developers from submitting projects into this process and why.

The IPA is seeking stakeholder feedback on barriers that may limit participation in the ERAS process and to explore potential changes which could facilitate greater participation in the initiative.

Comments are welcome from all stakeholders. **Responses are due on August 3, 2026, and should be sent to: IPA.ContactUs@Illinois.gov.**

Responses will generally be made public and will be published on the Agency's website. However, should a commenter seek to designate any portion of its response as confidential, that commenter should provide both public and redacted versions and the Agency will only post the redacted version. Independent of that designation, if the IPA determines that a response contains confidential information that should not be disclosed in connection with a competitive procurement event, it reserves the right to provide its own redactions.

Commenters need not respond to every question (some may not be applicable) and should not feel limited by these questions in providing feedback. The Agencies are seeking to better understand barriers and potential opportunities for remedy – stakeholders are encouraged to provide additional pertinent information.



Questions

1. As referenced in the preceding section, requirements must be met by a generation project before it can be accepted and studied within MISO ERAS. What, if any, requirements pose a barrier to developers seeking to access the MISO ERAS process for generation projects being developed in Illinois? Please consider requirements in Illinois law, from agencies, from utilities, or from MISO or corresponding MISO tariffs. Particularly, the Agencies are seeking feedback on the 100% site control, issues around transparency or data asymmetries, and off-take agreement requirements to obtain feedback if these are hindering submission into ERAS.
2. Do other barriers, beyond that reference in Question 1, exist which may limit participation in MISO ERAS for projects being developed in Illinois?
3. What changes could be made to the MISO ERAS process to reduce or eliminate the current barriers identified in Questions 1 and 2, improving participation for projects being developed in Illinois?
4. Are there additions, changes, refinements, or clarifications that could be made to the IPA's plans – Long-Term Renewable Resources Procurement Plan, recommendations for the forthcoming Energy Storage Procurement Plan, and/or renewable resources or energy storage system implementation processes and procedures – that could alleviate project barriers seeking to participate in the MISO ERAS processes? Please explain in detail.