

Data Requirements for LTRR Procurement Plan - 2025 Update

(Ameren / ComEd / MidAmerican)

The planning process for the Long Term Renewable Resources Procurement Plan requires the electric utilities to provide a range of load forecasts to the IPA. In this regard, please provide the information listed below:

- 1) A 20-year base case load forecast of all retail load by customer rate class, starting June 1, 2025.
- 2) 5-year high case and low case load forecasts for all retail customers in the aggregate, starting June 1, 2025.
- 3) A 20-year forecast, starting June 1, 2025, of RPS requirements and associated existing contracts. The information, for each Delivery Year, should include:
 - a) The target number of RECs needed to comply with the annual RPS requirements by technology (e.g., wind, solar).
 - b) Existing Contracted RECs and cost by technology. For solar technology, please provide a breakdown of RECs and cost by Utility-Scale, Distributed Generation (“DG”) and Community Solar.
 - c) Available RPS budgets, to include but not be limited to
 - i) RPS Budget and associated rate cap calculation
 - ii) ACP balances (available ARES and Hourly ACP funds)
 - iii) General RPS fund balance
 - iv) Collateral posted for active REC projects
 - v) Forfeited collateral that is available for re-use
 - d) A schedule of the number of RECs, prices, and total dollars by Delivery Year of contracted RECs associated with the 2015-2019 competitive procurements of DG RECs.
 - i) For utility-scale wind projects, separately identify the RECs, prices, and total dollars by Delivery Year of contracted projects meeting the definition of “new wind projects” per 20 ILCS 3885 / 1-75 (c)(1)(C)(iii).
 - ii) For utility-scale solar projects, separately identify the RECs, prices, and total dollars by Delivery Year of contracted projects meeting the definition of “new photovoltaic projects” per 20 ILCS 3885 / 1-75 (c)(1)(C)(iii).
- 4) Actual historical expenditures to meet RPS requirements since June 1, 2017, to include but not be limited to (i) actual REC amounts, (ii) expenditures on legacy RECs, (iii) expenditures on utility-scale and brownfield solar RECs, and (iii) expenditures on the Adjustable Block Program RECs.
- 5) Per 20 ILCS 3855/1-75 (c)(1)(R), please identify any “Eligible Self-Direct Customers” that are in your service territory. For each customer, please provide:
 - a) The highest 30-minute demand or highest 15-minute demand as applicable

- b) The annual REC deliveries (MWh) in the past delivery years and corresponding Self-Direct rate (\$/MWh)
 - c) The estimated annual REC deliveries (MWh) for future delivery years and corresponding Self-Direct rate (\$/MWh).
- 6) Your estimate of the expected quantity of Small DG systems (25 kW or less), Large DG systems (greater than 25 kW, up to 5,000 kW) and Community Solar systems to be interconnected in each quarter of the next three Delivery Years, starting June 1, 2025. For each delivery year, by quarter, the information should specify by system type (Small DG, Large DG, and Community Solar) the number of expected systems, and their associated weighted average installed capacity.

We would appreciate it if you could provide the data by June 30, 2025. Please email me if you have any questions.

Thank you very much for your help.

Regards,

Fangxing Liu
Managing Consultant
Energy and Environmental Economics
fangxing.liu@ethree.com