

**General Form Information  
For Notice to Illinois Power Agency  
For Eligibility to Participate in Zero Emission Credit Procurement  
In Accordance with 20 ILCS 3855/1-75(d-5)**

The Act specifies that zero emission facilities that intend to participate in the ZEC Procurement shall submit eligibility information for each zero emission facility (unit basis). This bidder eligibility form provides the format for submitting the eligibility information to the Illinois Power Agency and is included as Appendix F to the ZEC Procurement Plan.

Zero emission facilities will be bid in at the unit level. Bidders shall fill out a separate bidder eligibility form for each unit of a zero emission facility. The information in this form shall relate only to the specific unit of the facility to which this bid evaluation form pertains.

Bidder information entered in this eligibility is subject to certification of bid accuracy in the form of the signature of an authorized signatory.

**A bid will be considered incomplete unless all required information and signatures are provided.**

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**Zero Emission Facility Information  
For Notice to Illinois Power Agency  
For Eligibility to Participate in Zero Emission Credit Procurement  
In Accordance with 20 ILCS 3855/1-75(d-5)(A)(i)**

Zero emission facilities will be bid in at the unit level. Bidders shall fill out a separate bidder eligibility form for each unit of a zero emission facility. The information in this form shall relate only to the specific unit of the facility to which this bid evaluation form pertains.

Zero Emission Facility Unit Name \_\_\_\_\_

Facility Owner \_\_\_\_\_

Facility Type (check one) Merchant  Costs recovered through regulated rates

Facility Location (State) \_\_\_\_\_

RTO Interconnection (PJM or MISO) \_\_\_\_\_

Unit In-service Date \_\_\_\_\_

Unit Remaining Useful Life \_\_\_\_\_

Unit Nameplate Capacity (MW) \_\_\_\_\_

Unit Summer Capacity (MW) \_\_\_\_\_

Unit Winter Capacity (MW) \_\_\_\_\_

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**Zero Emission Facility Generation Information  
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 In Accordance with 20 ILCS 3855/1-75(d-5)(A)(ii)**

Please enter in the Generation column below for delivery years 2005-06 through 2015-16 the actual amount in megawatt hours of net power generated annually by the zero emission facility unit for each delivery year. Please enter in the Generation column below for delivery year 2016-17 through the remaining useful life of the unit as specified in the ZE Unit Information worksheet of this bidder eligibility form the projected zero emission credits to be generated by the unit in each delivery year.

<b>Delivery Year</b>	<b>Generation (MWh)</b>	<b>Projected ZECs</b>
2005-06		
2006-07		
2007-08		
2008-09		
2009-10		
2010-11		
2011-12		
2012-13		
2013-14		
2014-15		
2015-16		
2016-17		0
2017-18		0
2018-19		0
2019-20		0
2020-21		0
2021-22		0
2022-23		0
2023-24		0
2024-25		0
2025-26		0
2026-27		0
2027-28		0
2028-29		0
2029-30		0
2030-31		0
2031-32		0

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**Zero Emission Facility Cost Information  
For Notice to Illinois Power Agency  
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In Accordance with 20 ILCS 3855/1-75(d-5)(A)(iii)**

In the columns below as represented numerically in the following list, please provide the annual zero emission facility cost projections, expressed on a dollar per megawatt hour basis, over the next 6 delivery years, in the appropriately numbered column. For multi-unit plants, please allocate non unit-specific costs evenly between units.

1. Operation and maintenance expenses
2. Fully allocated overhead costs, which shall be allocated using the methodology developed by the Institute for Nuclear Power Operations
3. Fuel expenditures
4. Non-fuel capital expenditures
5. Spent fuel expenditures
6. A return on working capital
7. The cost of operational and market risks that could be avoided by ceasing operation
8. Any other costs necessary for continued operations, provided that "necessary" means [, for purposes of this item (iii),] that the costs could reasonably be avoided only by ceasing operations of the zero emission facility

<b>Delivery Year</b>	<b>1</b>	<b>2</b>	<b>3</b>	<b>4</b>	<b>5</b>	<b>6</b>	<b>7</b>	<b>8</b>
2018-19								
2019-20								
2020-21								
2021-22								
2022-23								
2023-24								

**Appendix F: Bidder Eligibility Form**

This is hereby a commitment to continue operating, for the duration of the contract or contracts executed under the procurement held under this subsection (d-5), the zero emission facility that produces the zero emission credits to be procured in the procurement.

The bidder commitment to continue operations must be signed and notarized by an authorized signatory for the company(ies) that own the zero emission facility. The commitment to continue operation of the zero emission facility must be signed and notarized by an authorized signatory from each company that shares the ownership of the facility.

<b>Bidder Authorized Signatory Information</b>	
Name	
Job Title	
Company	
Mailing Address	
Courier Address	
Telephone Number	
Fax Number	
E-mail Address	

Signature \_\_\_\_\_  
(Signature of Authorized Party)

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**Appendix F: Bidder Eligibility Form**

This is hereby verification that the information contained in this bid is accurate and can be substantiated with necessary documentation.

<b>Bidder Authorized Signatory Information</b>	
Name	
Job Title	
Company	
Mailing Address	
Courier Address	
Telephone Number	
Fax Number	
E-mail Address	

Signature \_\_\_\_\_  
(Signature of Authorized Party)

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