



MidAmerican Energy
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July 15, 2016

Mr. Anthony Star
Director
Illinois Power Agency
160 North LaSalle Street, Suite C-504
Chicago, Illinois 60601

Dear Mr. Star:

MidAmerican is hereby submitting its forecasted hourly load and generation data for the Illinois Power Agency's (IPA) 2017 Procurement Plan. All forecasted information assumes Quad Cities Station, operated by Exelon, in which MidAmerican maintains a 25% ownership share, remains in operation throughout the forecast period. This would require passage of legislation that provides financial support for the station in the fall session of the Illinois legislature. If such legislation is not passed, it is MidAmerican's intent to incorporate a change in this assumption in its March 2017 forecast update.

The following information is being supplied with this filing.

1. Forecast Documentation_IL_07152016.pdf – This file contains a discussion of load forecast methodology for all MEC Illinois scenarios and supporting data for the base scenario forecast.
2. IL_Base_Hourly_Forecast_EST_07152016.xlsx – This file contains the required base scenario MidAmerican Illinois hourly load forecast from June 1, 2017 through May 31, 2022.
3. IL_High_Hourly_Forecast_EST_07152016.xlsx – This file contains the required high scenario MidAmerican Illinois hourly load forecast from June 1, 2017 through May 31, 2022.
4. IL_Low_Hourly_Forecast_EST_07152016.xlsx – This file contains the required low scenario MidAmerican Illinois hourly load forecast from June 1, 2017 through May 31, 2022.
5. MidAmerican_RPS_Worksheet_07152016.xlsx – This file contains the renewables purchase requirements applicable to MidAmerican based upon the estimated energy to be procured through the IPA.
6. IL_NCP_Forecast_07152016.xlsx – This file contains the non-coincident peak demand forecast supporting the base hourly forecast scenario.

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7. MWh_Sales_and_NCP_MW_High_Scenario.xlsx – This file contains the MWh sales forecast and the non-coincident peak demand forecast supporting the high hourly forecast scenario.
8. MWH_Sales_and_NCP_MW_Low_Scenario.xlsx – This file contains the MWh sales forecast and the non-coincident peak demand forecast supporting the low hourly forecast scenario.
9. Forecasted Load and Capability_07152016.xlsx – this file contains MidAmerican's forecast load and capability forecast utilizing unforced capacity ratings.
10. Historical and Forecasted ICAP and UCAP.xlsx – this file shows historical installed capacity (ICAP) and unforced capacity (UCAP) values for the Illinois historical resources. Forecasts of ICAP and UCAP quantities are included, although these quantities are not finalized with MISO until just prior to each year's MISO Planning Resource Auction.
11. Generation and Load Data – MidAmerican Energy Co_07082016.xlsx – This file contains the hourly MWh generation and sales forecast, including a summary tab computing the on and off peak short energy position.

Please let me know if there are any questions or concerns with this information.

Sincerely,



Naomi G. Czachura
Regulatory Strategy Director

Enclosures